

1426-1-B

72



00967752

DUAL INDUCTION GAMMA RAY SP

PHOENIX SURVEYING AND MAPPING, INC.

123-19003

Company **Prima Oil & Gas Company**

Well **Dinner 1-14**

Field **Wattenberg**

County **Weld** State **Colorado**

Company
Well
Field
County
State

Location
**1980 FNL 660 FEL
SE/NE
Sec. 1, Twp-4N, Rge-65W**

Other Services
Compensated
Density

Permanent Datum
Log Measured From
Drilling "Measured From

G.L.
K.B.
K.B.

Elevation
4816

Elevation
K.B. 4827
D.F. 4826
G.L. 4816

Date	10-29-95		
Run Number	1		
Depth Driller	7240		
Depth Logger	7237		
Bottom Logged Interval	7236		
Top Log Interval			
Casing Driller	510		
Casing L. gcr	510		
Bit Size	7 7/8		
Type Fluid in Hole	Chem Gel		
Density / Viscosity	9.681		
pH / Fluid Loss	9.58.0		
Source of Sample	Flowline		
Rm @ Meas. Temp	3.21@67		
Rmft @ Meas. Temp	2.41@67		
Rmc @ Meas. Temp	4.01@67		
Source of Rmft / Rmc	Meas./Calc.		
Rm @ BHT	99@217		
Time Circulation Stopped	0800		
Time Logger on Bottom	1130		
Maximum Recorded Temperature	217		
Equipment Number	4057		
Location	Brighton		
Recorded By	Patterson		
Witnessed By	S. Elworthy		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments