

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400691315

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Michele Weybright

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 6298449

Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

API Number 05-103-12084-00

County: RIO BLANCO

Well Name: FEDERAL

Well Number: RGU 442-24-198

Location: QtrQtr: LOT 10 Section: 24 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2156 feet Direction: FSL Distance: 1700 feet Direction: FEL

As Drilled Latitude: 39.947512 As Drilled Longitude: -108.339349

## GPS Data:

Date of Measurement: 03/20/2014 PDOP Reading: 1.9 GPS Instrument Operator's Name: JACK KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 2327 feet. Direction: FNL Dist.: 638 feet. Direction: FEL

Sec: 24 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 2320 feet. Direction: FNL Dist.: 658 feet. Direction: FEL

Sec: 24 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK

Field Number: 80090

Federal, Indian or State Lease Number: COC60733

Spud Date: (when the 1st bit hit the dirt) 04/23/2014 Date TD: 05/25/2014 Date Casing Set or D&amp;A: 05/27/2014

Rig Release Date: \*for Multi-Well Location ONLY

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12905 TVD\*\* 12774 Plug Back Total Depth MD 12800 TVD\*\* 12669

Elevations GR 6596 KB 6617 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL, Mud, and Reservoir Performance Monitor (RPM)

## Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	36	0	3,926	1,245	0	3,926	VISU
1ST	7+7/8	4+1/2	11.6	0	12,895	1,817	6,550	12,895	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,794	875		

Details of work:

Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,837				
MESAVERDE	8,023				
CAMEO	11,123				
ROLLINS	11,674				
COZZETTE	11,815				
CORCORAN	12,028				
SEGO	12,406				

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

SISP# 0

LOGS UPLOADED ON 9/19/2014.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Michele L Weybright

Title: Permit Technician I

Date:

Email: michele.veybright@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400691328	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400691325	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400691329	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400691330	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400691334	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400691335	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400691337	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400691338	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)