

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400691138

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Bonnie Lamond
Phone: (720) 876-5156
Fax:
Email: bonnie.lamond@encana.com

5. API Number 05-123-37667-00
6. County: WELD
7. Well Name: Frederiksen
Well Number: 1B-28H-H368
8. Location: QtrQtr: SENE Section: 28 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/20/2014 End Date: 07/19/2014 Date of First Production this formation: 08/15/2014
Perforations Top: 7489 Bottom: 11287 No. Holes: 756 Hole size: 0.38
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 119606 Max pressure during treatment (psi): 8879
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.50
Type of gas used in treatment: Min frac gradient (psi/ft): 0.43
Total acid used in treatment (bbl): 27000 Number of staged intervals: 27
Recycled water used in treatment (bbl): 4850 Flowback volume recovered (bbl): 4850
Fresh water used in treatment (bbl): 69228 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 18528 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/22/2014 Hours: 24 Bbl oil: 246 Mcf Gas: 229 Bbl H2O: 337
Calculated 24 hour rate: Bbl oil: 246 Mcf Gas: 229 Bbl H2O: 337 GOR: 930
Test Method: Flowing Casing PSI: 1675 Tubing PSI: 1178 Choke Size: 12
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7144 Tbg setting date: 08/06/2014 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Bonnie Lamond

Title: Regulatory Analyst

Date: _____

Email: bonnie.lamond@encana.com

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Attachment Check List

Att Doc Num

Name

400691235

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)