

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

### Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 10071		Contact Name and Telephone	
Name of Operator: Bill Barrett Corporation		Brady Riley	
Address: 1099 18th Street, Suite 2300		No: 303-312-8115	
City: Denver State: CO Zip: 80202		Fax: 303-291-0420	
API Number: 05 - 083 - 06638 - 01		Field Name: PEDRO	
Well Name: KOSKIE-BRUMLEY DRAW		Field Number: #68258	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec. 27, T38N, R16 W		Number: 3H-27-38-16	

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Facility No.: \_\_\_\_\_

### Part I Pressure Test

- ☐ 5 -Year UIC Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer  
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe): \_\_\_\_\_

Describe Repairs: MAINTAIN SI STATUS

NA - Not Applicable		Wellbore Data at Time Test		Casing Test <input checked="" type="checkbox"/> NA	
Injection/Producing Zone(s)		Perforated Interval: <input type="checkbox"/> NA		Use when perforations or open hole is isolated by bridge plug or cement plug	
605H		6769'-9003'		Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
2.375	N.A.	5742'	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
9/17/14	SI	N.A.	0 PSI	1300 PSI	1300 PSI
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
501 PSI	478 PSI	466 PSI	458 PSI	-43 PSI	
Test Witnessed by State Representative?			OGCC Field Representative:		
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Joe Malvern		

### Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date: _____	Run Date: _____	Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Kary Eldridge

Signed: [Signature] Title: Area Sup. Date: 9-17-14

OGCC Approval: [Signature] Title: GW Fielding Date: 9/17/14

Conditions of Approval, if any:

RAM test  
Additional 15 minutes  
(451/20 MW 446/25 MW 441/30 MW)