

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:
09/16/2014Document Number:
674101351Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	433790	433787	Rickard, Jeffrey	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Group, Email		cogcc.djinspections@encana.com	Group Email

Compliance Summary:QtrQtr: SENW Sec: 5 Twp: 2N Range: 67W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
433788	WELL	DG	04/16/2014	LO	123-37777	VOGL-GEIST 2F-5H-F267	DG	<input checked="" type="checkbox"/>
433789	WELL	DG	01/30/2014	LO	123-37778	VOGL-GEIST 2E-5H-F267	DG	<input checked="" type="checkbox"/>
433790	WELL	DG	01/29/2014	LO	123-37779	VOGL-MCCOY 2F-5H-F267	DG	<input checked="" type="checkbox"/>
433791	WELL	DG	01/25/2014	LO	123-37780	VOGL-MCCOY 2E-5H-F267	DG	<input checked="" type="checkbox"/>
433792	WELL	DG	04/16/2014	LO	123-37781	VOGL-MCCOY 2H-5H-F267	DG	<input checked="" type="checkbox"/>
433793	WELL	DG	01/31/2014	LO	123-37782	VOGL-MCCOY 2G-5H-F267	DG	<input checked="" type="checkbox"/>
433794	WELL	DG	01/26/2014	LO	123-37783	VOGL-GEIST 2D-5H-F267	DG	<input checked="" type="checkbox"/>
437554	SPILL OR RELEASE	AC	06/09/2014		-	SPILL/RELEASE POINT	AC	<input type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: Rickard, Jeffrey

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>7</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>8</u>	Separators: <u>7</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>7</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>13</u>	Oil Tanks: <u>18</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DRILLING/RECOMP	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 433790

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	youngr	The tank battery shall be constructed using a liner.	07/12/2013

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 433788 Type: WELL API Number: 123-37777 Status: DG Insp. Status: DG

Complaint

Comment: Inspection done in response to area resident (Shelton) complaining about noise.

BradenHead

Comment: Brden head is exposed at surface.

CA: _____

CA Date: _____

Workover

Comment: Flowback: Well is being sunb'd into for flow back.

Facility ID: 433789 Type: WELL API Number: 123-37778 Status: DG Insp. Status: DG

Complaint

Comment: Inspection done in response to area resident (Shelton) complaining about noise.

BradenHead

Comment: Brden head is exposed at surface.

CA:

CA Date:

Workover

Comment: Flowback: Well is being sunb'd into for flow back.

Facility ID: 433790 Type: WELL API Number: 123-37779 Status: DG Insp. Status: DG

Complaint

Comment: Inspection done in response to area resident (Shelton) complaining about noise.

BradenHead

Comment: Brden head is exposed at surface.

CA:

CA Date:

Workover

Comment: Flowback: Well is being sunb'd into for flow back.

Facility ID: 433791 Type: WELL API Number: 123-37780 Status: DG Insp. Status: DG

Complaint

Comment: Inspection done in response to area resident (Shelton) complaining about noise.

BradenHead

Comment: Brden head is exposed at surface.

CA:

CA Date:

Workover

Comment: Flowback: Well is being sunb'd into for flow back.

Facility ID: 433792 Type: WELL API Number: 123-37781 Status: DG Insp. Status: DG

Complaint

Comment: Inspection done in response to area resident (Shelton) complaining about noise.

BradenHead

Comment: Brden head is exposed at surface.

CA:

CA Date:

Workover

Comment: Flowback: Well is being sunb'd into for flow back.

Facility ID: 433793 Type: WELL API Number: 123-37782 Status: DG Insp. Status: DG

Inspector Name: Rickard, Jeffrey

Complaint

Comment: Inspection done in response to area resident (Shelton) complaining about noise.

BradenHead

Comment: Brden head is exposed at surface.

CA:

CA Date:

Workover

Comment: Flowback: Well is being sunb'd into for flow back.

Facility ID: 433794 Type: WELL API Number: 123-37783 Status: DG Insp. Status: DG

Complaint

Comment: Inspection done in response to area resident (Shelton) complaining about noise.

BradenHead

Comment: Brden head is exposed at surface.

CA:

CA Date:

Workover

Comment: Flowback: Well is being sunb'd into for flow back.

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment: ECD's on location, construction not compleated.

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: IRRIGATED

Comment:

1003a. Debris removed? In CM

CA _____ CA Date _____
 Waste Material Onsite? In CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? In CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? In CM _____
 CA _____ CA Date _____
 Guy line anchors removed? In CM _____
 CA _____ CA Date _____
 Guy line anchors marked? CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? In

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established _____

Non-Cropland

Top soil replaced Recontoured 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged Pit mouse/rat holes, cellars backfilled _____

Debris removed No disturbance /Location never built _____

Access Roads Regraded Contoured Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured _____

Compaction alleviation Dust and erosion control _____

Non cropland: Revegetated 80% Cropland: perennial forage _____

Weeds present Subsidence _____

Comment: _____

Corrective Action: Date _____

Inspector Name: Rickard, Jeffrey

Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>
---------------------------------	--	--

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR
Y Corrective Date: _____

Comment: _____

CA: _____

Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT

COGCC Comments		
Comment	User	Date
Sound survey attached.	rickardj	09/16/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674101352	Location overview 9/16/14	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3435875
674101353	Location to West, shown to so no flowback happening.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3435876
674101354	Sound survey.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3435877