

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400689206

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Michele Weybright Phone: (303) 629-8449 Fax: (303) 629-8268 Email: michele.weybright@wpxenergy.com

5. API Number 05-103-12082-00 6. County: RIO BLANCO 7. Well Name: FEDERAL 8. Location: QtrQtr: LOT 10 Section: 24 Township: 1S Range: 98W Meridian: 6 9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/15/2014 End Date: 07/15/2014 Date of First Production this formation: 07/24/2014 Perforations Top: 12083 Bottom: 12423 No. Holes: 31 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [] 500 Gals 10% HCL; 129468# 40/70 Sand; 8750# 20/40 Sand; 5051 Bbls Slickwater; (Summary)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 5063 Max pressure during treatment (psi): 6800 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.64 Total acid used in treatment (bbl): 12 Number of staged intervals: 1 Recycled water used in treatment (bbl): 5051 Flowback volume recovered (bbl): 13941 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 138218 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/14/2014 End Date: 07/14/2014 Date of First Production this formation: 07/24/2014
Perforations Top: 12507 Bottom: 12842 No. Holes: 40 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1000 Gals 10% HCL; 153649# 40/70 Sand; 10625# 20/40 Sand; 6526 Bbls Slickwater; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 6550 Max pressure during treatment (psi): 6800

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 24 Number of staged intervals: 2

Recycled water used in treatment (bbl): 6526 Flowback volume recovered (bbl): 13941

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 164274 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/16/2014 End Date: 07/18/2014 Date of First Production this formation: 07/24/2014
Perforations Top: 9938 Bottom: 11609 No. Holes: 146 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

3000 Gals 10% HCL; 553572# 40/70 Sand; 35000# 20/40 Sand; 22706 Bbls Slickwater; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 22778 Max pressure during treatment (psi): 6800

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 71 Number of staged intervals: 6

Recycled water used in treatment (bbl): 22707 Flowback volume recovered (bbl): 13941

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 588572 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/14/2014 End Date: 07/18/2014 Date of First Production this formation: 07/24/2014
Perforations Top: 9938 Bottom: 12842 No. Holes: 217 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

4500 Gals 10% HCL; 836689# 40/70 Sand; 54375# 20/40 Sand; 34284 Bbbs Slickwater; (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 34391 Max pressure during treatment (psi): 6800
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.64
Total acid used in treatment (bbl): 107 Number of staged intervals: 9
Recycled water used in treatment (bbl): 34284 Flowback volume recovered (bbl): 13941
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 891064 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/19/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1141 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1141 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1484 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1079 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 12233 Tbg setting date: 07/28/2014 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:
*All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Michele L Weybright
Title: Permit Technician I Date: _____ Email: michele.weybright@wpenergy.com

Attachment Check List

Att Doc Num	Name
400689264	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)