

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400433193

Date Received:

08/27/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>Judith Walter</u>
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(720) 876-3702</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-4702</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	Email: <u>judith.walter@encana.com</u>

5. API Number <u>05-045-14545-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>N. PARACHUTE</u>	Well Number: <u>CP01B-04 H04 59</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>4</u> Township: <u>5S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

### Completed Interval

FORMATION: WILLIAMS FORK Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION  
Treatment Date: 05/05/2008 End Date: 06/06/2008 Date of First Production this formation: 06/06/2008  
Perforations Top: 8338 Bottom: 11120 No. Holes: 261 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole:   
Frac included: 52,263 bbls slickwater, 147,600 lbs 100 Mesh Sand, 224,430 lbs 40/80 Hydroprop 729,037 lbs 20/40 Jordan-Unimim

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: TA well for drilling of additional wells on the pad, will be TA for approximately 2 years.  
On 5/8/13 a RBP was set @ 8225' with 2 sacks of sand, no cement was applied to the well.  
Please see attached Wireline Report & wellbore diagram

Date formation Abandoned: 05/08/2013 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: 8225 \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Judith Walter  
Title: Regulatory Analyst Date: 8/27/2013 Email: judith.walter@encana.com

### Attachment Check List

Att Doc Num	Name
400433193	FORM 5A SUBMITTED
400472494	WIRELINE JOB SUMMARY
400473288	WELLBORE DIAGRAM

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting. Will be put back on production when pad is drilled up.	9/16/2014 10:29:06 AM

Total: 1 comment(s)