

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>10516</u>	Contact Name <u>HEIDI BANG</u>
Name of Operator: <u>LINN OPERATING INC</u>	Phone: <u>(303) 999-4262</u>
Address: <u>1999 BROADWAY SUITE 3700</u>	Fax: <u>(303) 999-4362</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>HBANG@LINNENERGY.COM</u>

Complete the Attachment  
Checklist

OP OGCC

API Number : <u>05-</u> <u>045</u> <u>00</u>	OGCC Facility ID Number: <u>335964</u>
Well/Facility Name: <u>CHEVRON I31 596</u>	Well/Facility Number: <u></u>
Location QtrQtr: <u>NESE</u> Section: <u>31</u> Township: <u>5S</u> Range: <u>96W</u> Meridian: <u>6</u>	
County: <u>GARFIELD</u> Field Name: <u>GRAND VALLEY</u>	
Federal, Indian or State Lease Number: <u></u>	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude  PDOP Reading  Date of Measurement   
Longitude  GPS Instrument Operator's Name

## LOCATION CHANGE (all measurements in Feet)

Well will be:  (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESE Sec 31

New **Surface** Location **To** QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec  Twp

New **Bottomhole** Location Sec  Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation  feet Surface owner consultation date

FNL/FSL		FEL/FWL	
<u>1530</u>	<u>FSL</u>	<u>609</u>	<u>FEL</u>
<u></u>	<u></u>	<u></u>	<u></u>
Twp <u>5S</u>	Range <u>96W</u>	Meridian <u>6</u>	
Twp <u></u>	Range <u></u>	Meridian <u></u>	
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>
Twp <u></u>	Range <u></u>		
Twp <u></u>	Range <u></u>		
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>

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\*\* attach deviated drilling plan

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND**      Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From:      Name    CHEVRON I31 596      Number    \_\_\_\_\_      Effective Date: \_\_\_\_\_

To:      Name    \_\_\_\_\_      Number    \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED**      Purpose of Submission: \_\_\_\_\_

<p><b>RECLAMATION</b></p> <p><b>INTERIM RECLAMATION</b></p> <p><input type="checkbox"/> Interim Reclamation will commence approximately _____</p> <p>Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.</p> <p><input type="checkbox"/> Interim reclamation complete, site ready for inspection.</p> <p>Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.</p> <p><b>Field inspection will be conducted to document Rule 1003.e. compliance</b></p> <p><b>FINAL RECLAMATION</b></p> <p><input type="checkbox"/> Final Reclamation will commence approximately _____</p> <p>Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.</p> <p><input type="checkbox"/> Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.</p> <p><b>Field inspection will be conducted to document Rule 1004.c. compliance</b></p> <p>Comments:</p> <div style="border: 1px solid black; height: 100px; width: 100%;"></div>	
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## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 09/10/2014

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>Water Reuse Plan</u>    | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

### COMMENTS:

Water sharing for beneficial re-use up to 50,000 bbls.

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

## COMMENTS:

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**Best Management Practices****No BMP/COA Type****Description**

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## Operator Comments:

Water will be collected at the following LINN facilities:

- Chevron I31 (COGCC Facility ID 335964)
- Latham CD32 (COGCC Facility ID 335842)
- Latham O29 (COGCC Facility ID 335836)
- Chevron C19 (COGCC Facility ID 417618)

The water will be transferred to the following locations:

WPX TR 41-35-597 Pit #2 (COGCC Facility ID 422272)

WPX TR 41-35-597 pit, WPX will transfer water via pump and existing WPX pipeline to the TR 24-28-597 well pad (COGCC Facility ID 33592)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: HEIDI BANG  
 Title: FIELD ADMIN 2 Email: HBANG@LINNENERGY.COM Date: 9/3/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FISCHER, ALEX Date: 9/15/2014

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

	<p>COA- APPROVAL OF THIS PLAN IS CONTINGENT UPON ANALYTICAL LABORATORY RESULTS FOR REPRESENTATIVE SAMPLES ENCANA WATER FROM LOCATION ID: 334939 and URSA Location ID 418828</p> <p>RESULTS SHALL BE SUBMITTED TO THE COGCC WITHIN 45 DAYS OF APPROVAL OF THIS PLAN. ANALYTICAL LABORATORY ANALYSIS SHALL INCLUDE:</p> <ul style="list-style-type: none"> <li>•VOLATILE ORGANIC COMPOUND SEPA METHOD 624 (GC/MS)</li> <li>•SEMI-VOLATILE ORGANIC COMPOUNDS EPA METHOD 625 (GC/MS)</li> <li>•DISSOLVED METAL SEPA METHOD 200.7 (ICP)</li> <li>•DISSOLVED INORGANICS (NON-METALS) EPA METHOD 300.0 (IC)</li> <li>oBr, Cl, F, Nitrate/Nitrite, Sulfate</li> <li>•GENERAL WATER QUALITY PARAMETERS</li> <li>oSPECIFIC CONDUCTANCE EPA METHOD 300.0 (IC)</li> <li>oHARDNESS EPA METHOD 130.1</li> <li>oTOTAL DISSOLVED SOLID SEPA METHOD 160.1</li> <li>opHEPA METHOD 150.2</li> <li>oALKALINITY EPA METHOD 310.1</li> <li>•GROSS ALPHA AND BETA RADIOACTIVITY EPA METHOD 900.1</li> </ul>
	<p>PRODUCED WATER OR FLOWBACK WATER OR OTHER EXPLORATION AND PRODUCTION WASTE SHALL NOT BE TEMPORARILY STORED IN MODULAR LARGE VOLUME STORAGE TANKS (MLVSTs). PRODUCED WATER OR FLOWBACK WATER SHALL BE TEMPORARILY STORED IN FRAC TANKS.</p>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Routing Review	Routed to A. Fischer for review.	9/3/2014 10:21:39 AM

Total: 1 comment(s)

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400678095	FORM 4 SUBMITTED
400678098	OTHER
400678099	REFERENCE AREA MAP
400678105	OTHER

Total Attach: 4 Files