

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400408672

Date Received:

04/24/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-6905
Email: marina.ayala@encana.com

5. API Number 05-045-21044-00
6. County: GARFIELD
7. Well Name: SG
Well Number: 8509D-21 N22496
8. Location: QtrQtr: SESW Section: 22 Township: 4S Range: 96W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/05/2013 End Date: 02/13/2013 Date of First Production this formation: 03/31/2013

Perforations Top: 7901 Bottom: 11486 No. Holes: 330 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-11 treated with a total of: 128,430 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 128430

Max pressure during treatment (psi): 7204

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl): 0

Number of staged intervals: 11

Recycled water used in treatment (bbl): 128430

Flowback volume recovered (bbl): 24185

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 247894

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/08/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 3821 Bbl H2O: 1790

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3821 Bbl H2O: 1790 GOR: 0

Test Method: Flowing Casing PSI: 1619 Tubing PSI: Choke Size: 36/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Tubing has not been landed on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Marina Ayala

Title: Permitting Technician

Date: 4/24/2013

Email: marina.ayala@encana.com

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Attachment Check List

Att Doc Num

Name

400408672	FORM 5A SUBMITTED
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400408680	WELLBORE DIAGRAM
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Passes Permitting: Asked Operator to verify proppant situation. Got no answer. Checked Frac Focus. No proppant listed. I do not think any proppant was used in this frac job.	12/6/2013 12:54:50 PM
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Total: 1 comment(s)