

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400404633

Date Received: 04/16/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala Phone: (720) 876-5905 Fax: (720) 876-6905 Email: marina.ayala@encana.com

5. API Number 05-045-20796-00
6. County: GARFIELD
7. Well Name: DW Well Number: 8609D-28 P28496
8. Location: QtrQtr: SESE Section: 28 Township: 4S Range: 96W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/19/2012 End Date: 11/01/2012 Date of First Production this formation: 03/23/2013

Perforations Top: 7158 Bottom: 10811 No. Holes: 270 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: []

Stages 1-9 treated with a total of: 496370 bbls of Slickwater.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 496370 Max pressure during treatment (psi): 7115
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment: Min frac gradient (psi/ft): 0.84
Total acid used in treatment (bbl): 0 Number of staged intervals: 9
Recycled water used in treatment (bbl): 496370 Flowback volume recovered (bbl): 28145
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/31/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 3391 Bbl H2O: 4020
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3391 Bbl H2O: 4020 GOR: 0
Test Method: Flowing Casing PSI: 1783 Tubing PSI: Choke Size: 28/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Tubing has not been landed on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: 4/16/2013 Email marina.ayala@encana.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400404633	FORM 5A SUBMITTED
400404635	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: Doubt that fluid density was 8.4 lbs/gal if only Slickwater was used.	9/15/2014 11:29:00 AM

Total: 1 comment(s)