

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400404633

Date Received:

04/16/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905  
Email: marina.ayala@encana.com

5. API Number 05-045-20796-00  
6. County: GARFIELD  
7. Well Name: DW  
Well Number: 8609D-28 P28496  
8. Location: QtrQtr: SESE Section: 28 Township: 4S Range: 96W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/19/2012 End Date: 11/01/2012 Date of First Production this formation: 03/23/2013

Perforations Top: 7158 Bottom: 10811 No. Holes: 270 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-9 treated with a total of: 496370 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 496370

Max pressure during treatment (psi): 7115

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 0

Number of staged intervals: 9

Recycled water used in treatment (bbl): 496370

Flowback volume recovered (bbl): 28145

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/31/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 3391 Bbl H2O: 4020

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3391 Bbl H2O: 4020 GOR: 0

Test Method: Flowing Casing PSI: 1783 Tubing PSI: Choke Size: 28/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Tubing has not been landed on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: 4/16/2013 Email marina.ayala@encana.com  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

400404633	FORM 5A SUBMITTED
400404635	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Passes Permitting: Doubt that fluid density was 8.4 lbs/gal if only Slickwater was used.	9/15/2014 11:29:00 AM
--------	--	--------------------------

Total: 1 comment(s)