

Single Cement Surface Pipe

Customer
Well Name

EXCELL SERVICES LLC
TAYLOR-FAMILY 21-14-4N-47W

INVOICE #
LOCATION
FOREMAN
Date

13161
YUMA
AARON CARRASCO
8/31/2014

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	4:06am	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	2am	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
MIRU	4:08am	0	4:18am	40	0			0			0			0		
CIRCULATE		10	4:21am	120	10			10			10			10		
Drop Plug		18.8	4:26am	180	20			20			20			20		
4:18am		30			30			30			30			30		
		40			40			40			40			40		
M & P		50			50			50			50			50		
Time	Sacks	60			60			60			60			60		
4:09am	270	70			70			70			70			70		
		80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
% Excess	100%	120			120			120			120			120		
Mixed bbls	27	130			130			130			130			130		
Total Sacks	270	140			140			140			140			140		
bbl Returns	20	150			150			150			150			150		
Water Temp	65 F															

Notes:

TD @ (516) FT

SET @ (510) FT

7 INCH CASING = 20 LBS/ FT

40 FT SHOE

CEMENT TYPE = 50/50 POZ 3% CCA = MIXED & PUMPED (270 sks)

25% - 110 - cel

15.2 LBS/GAL = 1.07 YIELD = 4.20 GAL/ SKS

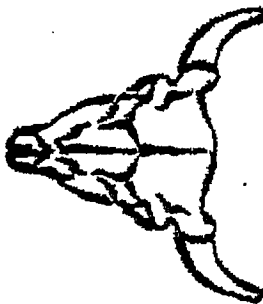
DISPLACED= (19) BBLS

BBLS TO PIT = (20)

X
Work Performed
Title
Date

X
Date

X
Date



Bison Oil Well Cementing
Two Cement Long String

Customer
Well Name

Agustus Energy Resources
TAYLOR FAMILY 21-14-4N-47W

Date
9/2/2014
INVOICE #
13162
LOCATION
Yuma
FOREMAN
Aaron Carrasco
Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	4:40pm	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	1:30pm	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
MIRU	4:48pm	0	5:32pm	50	0			0			0			0		
CIRCULATE		10	5:35pm	190	10			10			10			10		
		20	5:37pm	330	20			20			20			20		
		30	5:40pm	480	30			30			30			30		
		40	7:44pm	670	40			40			40			40		
		46.5	7:48pm	1010	50			50			50			50		
M & P		60			60			60			60			60		
Time		Sacks			70			70			70			70		
5:01pm		250			80			80			80			80		
					90			90			90			90		
					100			100			100			100		
					110			110			110			110		
					120			120			120			120		
Lead mixed bbls		71.6			130			130			130			130		
Lead % Excess		166%			140			140			140			140		
Lead Sacks		250			150			150			150			150		
Notes:																
Tail mixed bbls		11.2	Ran (68)TS, 4.5", 10.5#, MEAS W/ SHOE (2960), SET @ (2966), PBTD @ (2921), RIG TD @ (2975)													
Tail % Excess		0%	CMT W/ (250) SX LEAD, 50/50 POZ, 12% GEL, 2% CACL, YLD 2.21, 12PPG													
Tail Sacks		75	CMT W/ (75) SX TAIL, 50/50 POZ, 3% CACL, 25% FLO-CEL, YLD 1.33, 13.8PPG													
Total Sacks		325	CIRC (0) BBLS TO PIT													
Water Temp		67 f														
bbl Returns		0														

X
Work Performed

X
Title *Joe [Signature]*

X
Date *9/2/14*