

US ROCKIES REGION

Anadarko Daily Summary Report

Well: UPRR 42 PAN AM "S" #1

Project: COLORADO-WELD-NAD83-UTM13

Site: UPRR 42 PAN AM "S" #1

Rig Name No: CONCORD 6/6

Event: ABANDONMENT

Start Date: 8/11/2014

End Date:

Spud Date: 7/29/1978

Active Datum: RKB @5,022.99usft (above Mean Sea Level)

UWI: 0/2/N/67/W/31/O/NENE/6/0/0/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	08/11/2014		MIRU Concord 6, TP/CP 450/400, SCP 0, Blow down, kill w/ 60 bbl, NDWH, NUBOP, TOOHSB, RIH gauge ring to 8100', RIH set CIBP @ 8050', dump bail 2 sx CMT on plug, attemp PT (fail) CBL from 8027 to 2090, SI, SDFN
2	08/12/2014		Find hole in CSG between 2207' & 2238, TOOHSB, Warrior shoot SQZ holes, 3 SPF, .50" holes, @ 6965' & 7265', TIH w/ CICR, hydro-test on TIH stop w/ 221 jts in hole, SI, SDFN
3	08/13/2014		Set CICR @ 7017', Sanjel pump 5 BBL good CIRC, pump 120 SX 50/50 Pos G, 24 BBL displacement, TOOHSB, Warrior, shoot 3 SPF, .50" holes @ 5500' & 4300', TIH w/ 139 jts and PRK set @ 4340', unable to break CIRC, TOOHSB, SI, SDFN
4	08/14/2014		Warrior, shoot 3 SPF, .60" holes @ 4670', tag TOC inside CSG @ 5750', TIH w/ PKR & 151 jts, set @ 4727', Break CIRC through perfs, Rel PKR, TOOHSB, TIH set CICR w/ 151 jts @ 4727', SEE REMARKS
5	08/15/2014		Tag up w/ TBG @ 4115', attempt to circ down TBG, possible stinger plugged, TOOHSB, pulling wet, RU slickline, cut drain hole in TBG @ 1140', RIg broke down, TOOHSB, 500' packed off w/ mud, TIH w/ blade bit and 132 jts, circ clean, SEE REMARKS
6	08/18/2014		Unable to get perf guns down, round trip bit & scraper to 4630', roll hole, RU Warrior, RIH w/ perf guns, shoot 3 SPF, .60" holes @ 4600', shoot 6, .60" holes @ 4300', CBL from 3500 to surface, Set PKR @ 4382' est CIRC, rel PKR TOOHSB
7	08/19/2014		TIH w/ CICR and 140 jts, set @ 4382, RU Sanjel, pump 5 fresh, 20 SMS, 5 fresh, 210 SX "G" neat CMT, disp w/ 14, sting out, PU 65 jts to 2348, pump 25 SX balance plug, PU 31 jts CIRC clean @ 1385, TOOHSB, tag TOC @ 1905, cut CSG @ 1220, CIRC gas out ND, spear CSG, NU w/ 4.5" equip, LD 28 jts CSG, TIH to 1358', pump 5 fresh, 440 SX Type III CMT, cut CMT with CMT ret to surf, displace 1.5 bbl, TOOHSB 39 jts, CIRC clean @ 141', Cont TOOHSB, tag TOC @ 135', set 8 5/8 CIBP @ 80' PT 1000 (good), RDMO
9	08/29/2014		Crew travel, safety. Dug up surface casing. Cut casing 6' below GL. Tagged @ 70'. Filled casing stub with 40 bags 5000# cement. Capped casing with metal plate containing well info. Backfilled.

REMARKS:

08/14/14 - RU Sanjel, safety meeting, pump 20 SMS, 7 fresh, loose CIRC, shut down, call engineer, want to pump 25# cello flake, hot shot to pick up, mix 25# w/ 10 bbl fresh & pump w/additional 40 bbl w/ no returns. Engineer request pump 200 SX CMT. Mix and start pumping w/ sparatic return. Requested to pump pump all 570 SX. pump all 570 sx w/ sparatic returns, displace w/ 17.3 bbl fresh, sting out, TBG holding 700 psi, LD 4 jts, attempt to CIRC, 10 bbl down TBG @ 1500 psi - no ret, 20 bbl down CSG @ 1500 psi w/ returns, returns stop, back to TBG no returns, pull 19 jts, unable to CIRC down TBG, REV CIRC clean, CIRC heavy mud out. SI, SDFN

08/15/14 - RU power swivel, CONT TIH, clean out to 4645' KB, CIRC clean, RD power swivel, PUH to 4100', SI, SDFN