

Bison Oil Well Cementing
Two Cement Long String

Customer
Well Name

Agustus Energy Resources
BARBER 34-07-5N-46W

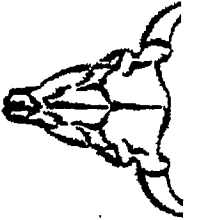
Date 8/26/2014
INVOICE # 13160
LOCATION Yuma
FOREMAN Aaron Carrasco
Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	6:57pm	Displace 1		Displace 2		Displace 3		Displace 4		Displace 5	
	4:05pm	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	PSI
CIRCULATE	6:59 AM	0	7:34pm	50	0			0			
		10	7:37pm	190	10			10			
		20	7:40pm	330	20			20			
		30	7:43pm	480	30			30			
		45.5	7:46pm	1010	40			40			
Drop Plug		50			50			50			
		60			60			60			
		70			70			70			
		80			80			80			
		90			90			90			
M & P		100			100			100			
		110			110			110			
		120			120			120			
		130			130			130			
		140			140			140			
Time		150			150			150			
		60			60			60			
		70			70			70			
		80			80			80			
		90			90			90			
7:12pm		100			100			100			
		110			110			110			
		120			120			120			
		130			130			130			
		140			140			140			
Lead mixed bbls		48			130			130			
		84%			140			140			
		167			150			150			
		150			150			150			
		150			150			150			
Notes:											
Tail mixed bbls 11.2 Ran (66) ITS, 4.5", 10.5#, MEAS W/ SHOE (2894), SET @ (2900), PRTD @ (2855), RIG TD @ (2912)											
Tail % Excess 0% CMT W/ (167) SX LEAD, 50/50 POZ, 12% GEL, 2% CACL, YLD 2.21, 12PPG 110 SLS CORRECT CORRECT											
Tail Sacks 75 CMT W/ (75) SX TAIL, 50/50 POZ, 3% CACL, 25% FLO-CEL, YLD 1.33, 13.8PPG											
Total Sacks 242 CIRC (9) BBLS TO PIT											
Water Temp 67 f											
bbl Returns 0											

X Work Performed

X Title Just Date 8-26-14



DISBURT OIL WELL REPAIRING
Single Cement Surface Pipe

Customer
Well Name

EXCELL SERVICES LLC
BARBER34-07-5N-46W

INVOICED
LOCATION
FOREMAN

13159
YUMA
AARON CARRASCO
8/24/2014

DESCRIPTION OF JOB EVENTS

Treatment Report Page 2

Safety Meeting	6:54PM	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	6:36PM	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
MIRU	6:56PM	0	7:13PM	40	0			0			0			0		
CIRCULATE		10	7:15PM	120	10			10			10			10		
Drop Plug		18.8	7:20PM	180	20			20			20			20		
7:13PM		30			30			30			30			30		
		40			40			40			40			40		
		50			50			50			50			50		
M & P		60			60			60			60			60		
Time	Sacks	70			70			70			70			70		
6:58PM	240	80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
% Excess	75%	120			120			120			120			120		
Mixed bbbs	24	130			130			130			130			130		
Total Sacks	240	140			140			140			140			140		
bbbl Returns	20	150			150			150			150			150		
Water Temp	65 F															

Notes:

TD @ (527) FT 523'

SET @ (518) FT

7 INCH CASING = 20 LBS/ FT

40 FT SHOE

CEMENT TYPE = 50/50 POZ 3% CCA = MIXED & PUMPED (240 sks)

25 9/10 110-CEL

15.2 LBS/GAL=1.07 YIELD = 4.20 GAL/ SKS

DISPLACED= (19.3) BBLS

BBLS TO PIT = (20)

X
Work Performed
Title
Date
X
8-24-14