

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Monday, September 15, 2014 9:50 AM
To: Dave Kubeczko - DNR
Subject: FW: WPX Energy Rocky Mountain LLC, Federal RG 11-7-397 Pad, NWNW Sec 7 T3S R97W, Garfield County, Form 2A#400463899 Review

Categories: Operator Correspondence

Scan No 2107100 CORRESPONDENCE 2A#400463899

From: Neifert-Kraiser, Angela [mailto:Angela.Neifert-Kraiser@wpxenergy.com]
Sent: Monday, July 21, 2014 8:56 AM
To: Dave Kubeczko - DNR
Subject: FW: WPX Energy Rocky Mountain LLC, Federal RG 11-7-397 Pad, NWNW Sec 7 T3S R97W, Garfield County, Form 2A#400463899 Review

Good to go on our side thank you

Angela Neifert-Kraiser
303-606-4398
Regulatory Specialist
WPX Energy Rocky Mountain, LLC

If you are inspired, You can do anything!!

From: Mestas, April
Sent: Monday, July 21, 2014 8:44 AM
To: Neifert-Kraiser, Angela; Raley, Jason; Rider, Kent
Cc: Meil, Kris; Wild, Renee; Shoemaker, Mike; O'Dell, Brian; Stewart, Colt; Cass, Lynn
Subject: RE: WPX Energy Rocky Mountain LLC, Federal RG 11-7-397 Pad, NWNW Sec 7 T3S R97W, Garfield County, Form 2A#400463899 Review

These look normal to me. Thanks!

April Mestas
WPX ENERGY Rocky Mountain, LLC
Office: (970) 263-2711
Cell: (970) 260-1864

From: Neifert-Kraiser, Angela
Sent: Monday, July 21, 2014 8:19 AM
To: Mestas, April; Raley, Jason; Rider, Kent
Cc: Meil, Kris; Wild, Renee
Subject: FW: WPX Energy Rocky Mountain LLC, Federal RG 11-7-397 Pad, NWNW Sec 7 T3S R97W, Garfield County, Form 2A#400463899 Review

FYI

Let me know if I need to do anything for this

Angela Neifert-Kraiser
303-606-4398
Regulatory Specialist
WPX Energy Rocky Mountain, LLC

If you are inspired, You can do anything!!

From: Dave Kubiczko - DNR [<mailto:dave.kubiczko@state.co.us>]
Sent: Sunday, July 20, 2014 7:24 PM
To: Neifert-Kraiser, Angela
Subject: WPX Energy Rocky Mountain LLC, Federal RG 11-7-397 Pad, NWNW Sec 7 T3S R97W, Garfield County, Form 2A#400463899 Review

Angela,

I have been reviewing the Federal RG 11-7-397 Pad **Form 2A** (#400463899). COGCC would like to attach the following conditions of approval (COAs) based on the information and data WPX Energy Rocky mountain LLC (WPX) has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

Planning: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad reconstruction/regrading, rig mobilization, spud, start of hydraulic stimulation operations, start of flowback operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

Construction: The following conditions of approval (COAs) will apply:

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 44 - The access road will be maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.

COA 76 - Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

COA 28 - The location is in an area of moderate run-on/run-off potential; therefore standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater run-off.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

Drilling/Completions: The following conditions of approval (COAs) will apply:

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if drill cuttings are to remain/disposed of onsite, they must also meet the applicable standards of table 910-1.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or pit located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.

Material Handling and Spill Prevention: The following conditions of approval (COAs) will apply to the Form 2A if any temporary surface or buried pipelines (poly or steel) are used during operations at the well pad:

COA 45 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.

COGCC would appreciate your concurrence with attaching the COGCC COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at [\(970\) 309-2514](tel:9703092514) (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado



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