

**FORM
15**Rev
10/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:**400687219****EARTHEN PIT REPORT / PERMIT**

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☒ **PERMIT** ☐ **REPORT**

OGCC PIT NUMBER: _____

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 70385Contact Name: Chris SmithName of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDPhone: (303) 7096157City: GREELEYState: COZip: 80631Email: smithenergy@live.com**ATTACHMENTS**Detailed Site Plan ☐Design/Cross Sec ☐Topo Map ☐Calculations ☐Sensitive Area Info ☐Mud Program ☐Form 2A ☐Form 26 ☐Water Analysis ☐**Pit Location Information**Operator's Pit/Facility Name: LongknifeOperator's Pit/Facility Number: 23-28API Number (associated well): 05- 121 10870 00OGCC Location ID (associated location): 317404

Or Form 2A # _____

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW-28-2S-50W-6Latitude: 39.849739Longitude: -102.985711County: WASHINGTON**Operation Information**Pit Use/Type (Check all that apply): Pit Type: ☐ Lined ☒ Unlined☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud; ☐ Salt Sections or High Chloride Mud☒ Production: ☐ Skimming/Settling; ☐ Produced Water Storage; ☒ Percolation; ☒ Evaporation☐ Special Purpose: ☐ Flare; ☐ Emergency; ☐ Blowdown; ☐ Workover; ☐ Plugging; ☐ BS&W/Tank Bottoms☐ Multi-Well Pit: Construction Date: _____ Actual or Planned: _____Method of treatment prior to discharge into pit: SeperatorOffsite disposal of pit contents: ☐ Injection; ☐ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: _____Other Information: Pit has existed since well was drilled. This form 15 is being submitted to properly register the pit.**Site Conditions**Distance (in feet) to the nearest surface water: 5280Ground Water (depth): 199Water Well: 5280Is this location in a Sensitive Area? No

Existing Location? _____

Pit Design and ConstructionSize of Pit (in feet): Length: 30 Width: 40 Depth: 5 Calculated Working Volume (in barrels): 1069Flow Rates (in bbl/day): Inflow: 3 Outflow: 0 Evaporation: 2.4 Percolation: 641Primary Liner. Type: None Thickness (mil): 0

Secondday Liner (if present): Type: _____ Thickness (mil): _____

Is Pit Fenced? No Is Pit Netted? No Leak Detection? _____

Other Information: _____

Operator
Comments: _____**Certification**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris SmithTitle: Vice PresidentEmail: smithenergy@live.com

Date: _____

Approval

Signed: _____

Title: _____ Director of Cogcc

Date: _____

Best Management Practices

No BMP/COA Type

Description

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CONDITIONS OF APPROVAL: