

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
2486150

Date Received:  
04/02/2013

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10233 4. Contact Name: DAN HALL  
 2. Name of Operator: OWTS USA INC Phone: (303) 969-9610  
 3. Address: 621 17TH STREET #1445 Fax: (303) 969-9644  
 City: DENVER State: CO Zip: 80293

5. API Number 05-071-09461-00 6. County: LAS ANIMAS  
 7. Well Name: WINTERS Well Number: 8-33-1  
 8. Location: QtrQtr: NWSE Section: 8 Township: 32S Range: 63W Meridian: 6  
 Footage at surface: Distance: 2485 feet Direction: FSL Distance: 2244 feet Direction: FEL  
 As Drilled Latitude: 37.271806 As Drilled Longitude: -104.473950

GPS Data:  
Date of Measurement: 01/23/2013 PDOP Reading: 6.0 GPS Instrument Operator's Name: GARY L. TERRY

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WILDCAT 10. Field Number: 99999  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 01/24/2008 13. Date TD: 02/13/2008 14. Date Casing Set or D&A: 02/04/2008

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 5200 TVD\*\* \_\_\_\_\_ 17 Plug Back Total Depth MD \_\_\_\_\_ TVD\*\* \_\_\_\_\_

18. Elevations GR 5943 KB 5955 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
DIL-SFL-SP AND FDC-CNL-GR-CAL (NOT LOGGED FROM 4992' TO 5200')

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	517	260	0	517	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	875	1,294	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	1,294	1,502	<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	1,502	1,538	<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	1,538	1,726	<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	1,726	1,815	<input type="checkbox"/>	<input type="checkbox"/>	
MUDDY	1,900	1,934	<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	1,934	2,038	<input type="checkbox"/>	<input type="checkbox"/>	
LAKOTA	2,038	2,094	<input type="checkbox"/>	<input type="checkbox"/>	
MORRISON	2,094	2,592	<input type="checkbox"/>	<input type="checkbox"/>	
SANGRE DE CRISTO	4,380		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS:

GRANEROS @1815'

ENTRADA ? @ 2592'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DAN HALL

Title: AGENT Date: 2/22/2013 Email: DAN@ENERGYOP.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
2486150	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2486151	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2486152	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2518321	RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2518322	DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2518323	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Hard copies of logs recieved by COGCC 9/2/2014	9/12/2014 11:54:07 AM
Permit	Requested PDF's of logs or hardcopy's and surface casing cement ticket.	8/7/2014 12:06:28 PM
Permit	Requested PDF's of logs again.	7/3/2014 8:02:45 AM
Permit	Request missing info again.	4/22/2013 8:52:41 AM
Permit	Requested cement ticket and PDF or hard copies of the logs.	4/3/2013 6:39:13 AM

Total: 5 comment(s)