

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
09/11/2014

Document Number:
668900140

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>413136</u>	<u>413135</u>	<u>Welsh, Brian</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number:	<u>61250</u>
Name of Operator:	<u>MULL DRILLING COMPANY INC</u>
Address:	<u>1700 N WATERFRONT PKWY B#1200</u>
City:	<u>WICHITA</u> State: <u>KS</u> Zip: <u>67206-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Smalley, Carl	719-767-8805	csmalley@mulldrilling.com	

Compliance Summary:

QtrQtr: NWSW Sec: 14 Twp: 18S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/18/2013	668601685	PR	PR	SATISFACTORY	P		No
07/30/2012	663901445	PR	PR	SATISFACTORY	I		No
03/11/2011	200302272	PR	PR	SATISFACTORY			No
03/10/2011	200302270	PR	PR	SATISFACTORY			No
06/29/2010	200261213	PR	PR	SATISFACTORY			No
06/29/2010	200264680	SR	PR	SATISFACTORY			No
05/18/2010	200250578	PR	PR	SATISFACTORY			No
04/12/2010	200242393	PR	PR	ACTION REQUIRED			No
12/21/2009	200225260	DG	DG	SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
413136	WELL	PR	02/21/2010	OW	061-06836	TALLMAN FARMS "A" 1-14	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

--

Inspector Name: Welsh, Brian

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: <u>1</u>
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	PARTIALLY ELEVATED GRAVELROAD THROUGH PASTURE		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	METAL SIGN AT UNIT		
CONTAINERS	SATISFACTORY	STICKER ON CHEMICAL DRUM		
TANK LABELS/PLACARDS	SATISFACTORY	METAL SIGNS AT BATTERY		
BATTERY	SATISFACTORY	LEASE SIGN AT BATTERY		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	ADDITIONAL PANELS AROUND UNIT, WELLHEAD, ELECTRIC BOXES AND CATHODIC RECTIFIER		
PUMP JACK	SATISFACTORY	METAL PANELS AROUND UNIT		

Venting:

Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 413136

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	ASHM	Submit analytical data generated per Rule 1003.d(1) to COGCC environmental department within 30 days of pit closure.	08/03/2009

S/AV: _____ **Comment:**

CA: **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>Vegetation Cover: Rangeland (short grasses). NRCS soils = Colby silt loam (1 to slope) or Wiley loam. NRCS map unit symbols — Colby silt loam = #11, and Wiley loam = #41.</p> <p>Estimated Construction Completion Date: (stabilized): 2/30/10</p> <p>Is the project located in a rural area? Yes</p> <p>Name of Receiving Stream or Water: Terrain rangeland. No receiving waters will be affected by well pad, tank battery pad, or road disturbance. Nearest receiving water — Big Sandy Creek 2.77 miles west of section 14.</p> <p>Construction (drilling) Site(s) Location:</p> <p>(1.) Dimensions of the rig location: 250' x 300'</p> <p>(2.) Dimensions of the road 1340' x 15'</p> <p>(3.) Pipelines: 1340' x 2' (utilize road for ditch line disturbance)</p> <p>(4.) Tank Battery: 200' x 80'</p> <p>(5.) Other:</p> <p>Field Mapping:</p> <p>Soil Disturbance Area, Proposed Cut and Fill Description, Storage & Material Areas, Location of Erosion Control BMPS (Hay bales /Silt Fencing/Diversion Ditches /Cross-drain Culverts /Slope Breakers), Springs, streams, wetlands or other surface waters — include irrigation, seeps, and dry streambeds, Is any area in low lying area or known to flood? — If yes sketch on map.</p> <p>Note: No need for BMPS (hay bales /silt fencing/diversion ditches /cross -drain culverts/slope breakers). The areas of disturbance < 3% grade. Mull Drilling Company Inc. will however stock pile soils and use dry and burring for mud disposal.</p>

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Inspector Name: Welsh, Brian

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 413136 Type: WELL API Number: 061-06836 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING. BATTERY IS 1200' SOUTH OF WELLHEAD

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ P _____

Comment: UNUSED AREAS OF LOCATION ARE PASTURE

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT