

FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:

OGCC Operator Number: 24500 Contact Name: Dan Richmond
Name of Operator: PADCO LLC Phone: (918) 630-9912
Address: P.O. Box 5275 Fax:
City: Beverly Hills State: CA Zip: 90209 Email: dan@dsrinc.net
For Intent 24 hour notice required, Name: Susan Sherman Tel: (719) 775-1111
COGCC contact: Email: susan.sherman@state.co.us

API Number 05-121-10629---
Well Name: Bacon Well Number: 2-B
Location: QtrQtr: SE NW Section: 28 Township: 1S Range: 55W Meridian: 6
County: Washington Federal, Indian or State Lease Number: NA
Field Name: East Woodrow Field Number: 43900

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.93829N Longitude: 103.54912W
GPS Data:
Data of Measurement: 12/27/2007 PDOP Reading: 2.9 GPS Instrument Operator's Name: Darren Veal

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☒ Yes ☐ No Estimated Depth: 2000'

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
D Sand	DSND	4868	4888	09/22/2000	NA	NA

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	12 1/4	8 5/8	25#	109	100	100	Surface	
Production	7 7/8	5 1/2	14 & 15.5#	5003	150	5003	3945	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4820 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 160 ft. to 60 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☒ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes

☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: *Dan Richmond*

Print Name: Dan Richmond

Title: Field Operations Supervisor

Date: 08/28/2014

Email: dan@dsrinc.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1	Wellbore Diagram of Current conditions
2	Wellbore Diagram of Proposed conditions after plugging

Total Attach: _____

General Comments

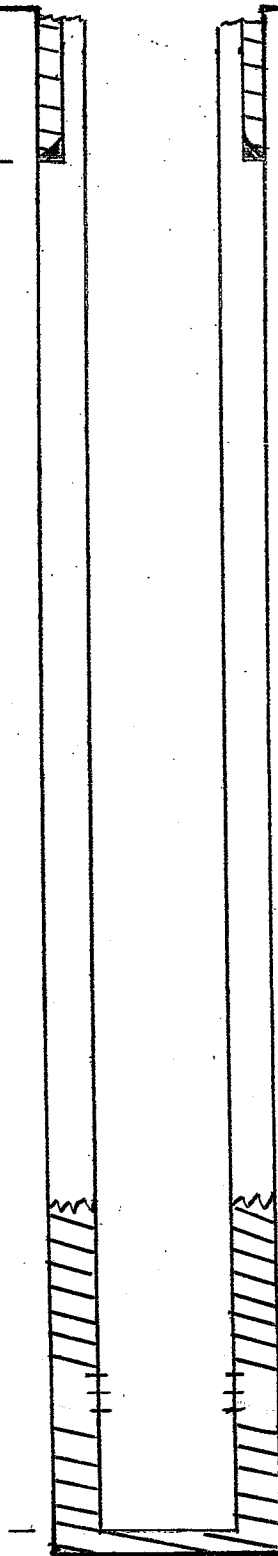
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

Bacon 2-B: SE NW Sec. 28-15-55W

CURRENT WELLBORE

8 5/8" Surf. @ 109'
(100 SXS)



T.O.C @ 3945'

PERF'S : 4868-4888'

5 1/2" Csg @ 5003'
(150 SXS)

PROPOSED NEW BORE
(AFTER PLG.)

Bacon 2-B: SE NW Sec. 28-15-55W

