

FORM  
6  
Rev  
02/11

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

Document Number:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24500 Contact Name: Dan Richmond  
 Name of Operator: PADCO LLC Phone: (918) 630-9912  
 Address: P.O. Box 5275 Fax: \_\_\_\_\_  
 City: Beverly Hills State: CA Zip: 90209 Email: dan@dsrcinc.net

For Intent 24 hour notice required, Name: Susan Sherman Tel: (719) 775-1111  
 COGCC contact: Email: susan.sherman@state.co.us

API Number 05-121-10629--  
 Well Name: Bacon Well Number: 2-B  
 Location: QtrQtr: SE NW Section: 28 Township: 1S Range: 55W Meridian: 6  
 County: Washington Federal, Indian or State Lease Number: NA  
 Field Name: East Woodrow Field Number: 43900

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.93829N Longitude: 103.54912W  
 GPS Data:  
 Date of Measurement: 12/27/2007 PDOP Reading: 2.9 GPS Instrument Operator's Name: Darren Veal  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 2000'  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
D Sand	DSND	4868	4888	09/22/2000	NA	NA

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	12 1/4	8 5/8	25#	109	100	100	Surface	
Production	7 7/8	5 1/2	14 & 15.5#	5003	150	5003	3945	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4820 with 2 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 160 ft. to 60 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: *Dan Richmond* Print Name: Dan Richmond  
 Title: Field Operations Supervisor Date: 08/28/2014 Email: dan@dsrinc.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name
1	Wellbore Diagram of Current conditions
2	Wellbore Diagram of Proposed conditions after plugging

Total Attach: \_\_\_\_\_

**General Comments**

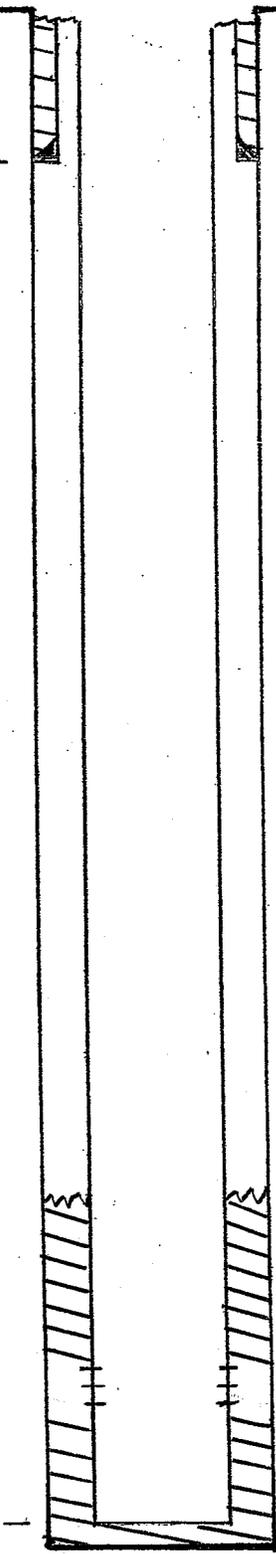
<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total:

Bacon 2-B: SE NW Sec. 28-15-55W

CURRENT WELLBORE

8 5/8" Surf. @ 109'  
(100 SXS)



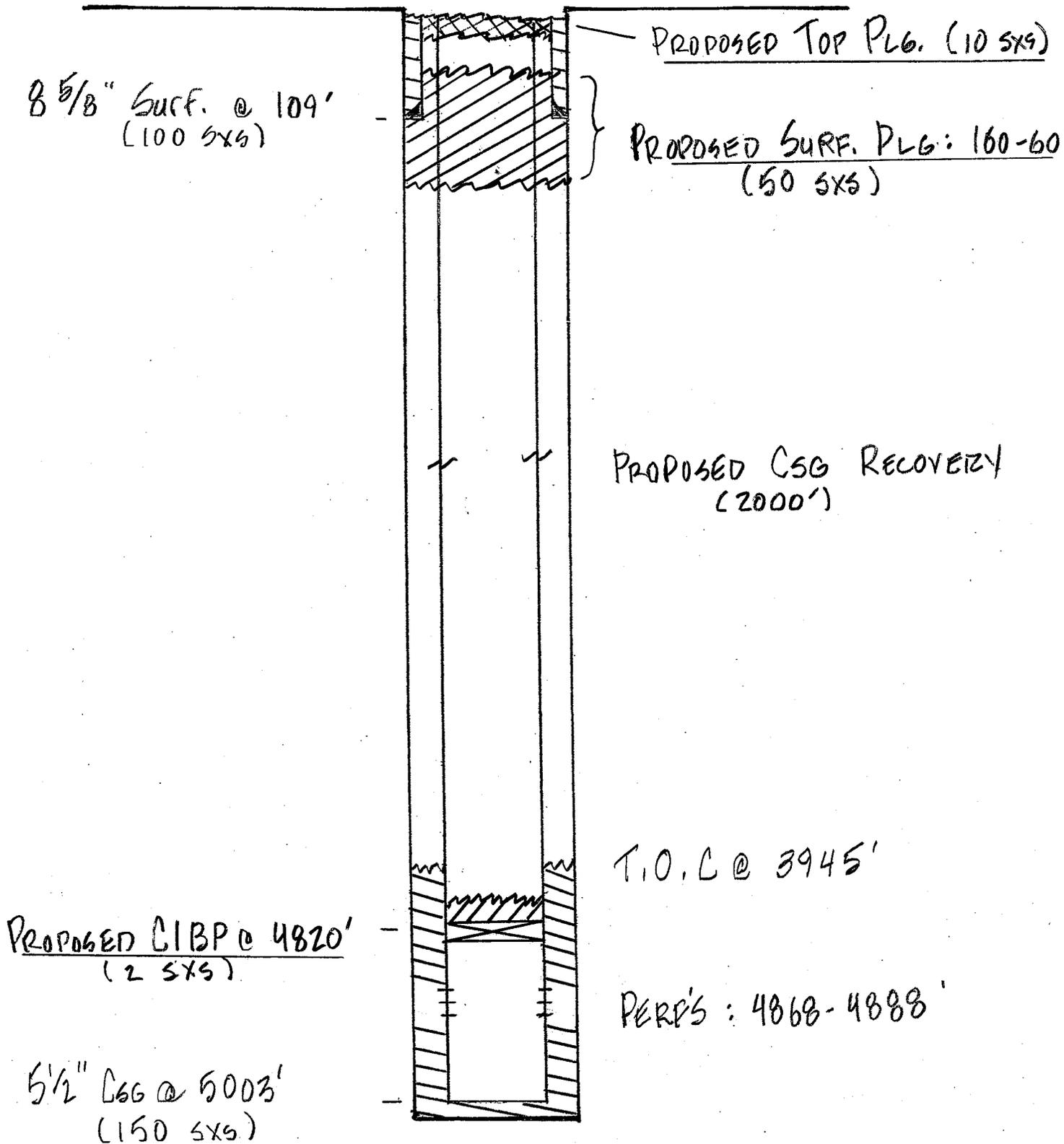
T.O.C @ 3945'

PERF'S : 4868-4888'

5 1/2" CG @ 5003'  
(150 SXS)

PROPOSED NEW BORE  
(AFTER PLG.)

Bacon 2-B: SE NW Sec. 28-15-55W



8 5/8" Surf. @ 109'  
(100 SXS)

PROPOSED TOP PLG. (10 SXS)

PROPOSED SURF. PLG.: 160-60  
(50 SXS)

PROPOSED CSG RECOVERY  
(2000')

PROPOSED CIBP @ 4820'  
(2 SXS)

T.O.C @ 3945'

PERF'S : 4868-4888'

5/2" CGG @ 5003'  
(150 SXS)