

FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400611335
Date Received:
05/19/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
 2. Name of Operator: CHEVRON USA INC
 3. Address: 6001 BOLLINGER CANYON RD
 City: SAN RAMON State: CA Zip: 94583
 4. Contact Name: Julie Justus
 Phone: (970) 257-6042
 Fax: (970) 245-6489
 Email: jjustus@chevron.com

5. API Number 05-045-16296-00
 6. County: GARFIELD
 7. Well Name: SKR
 Well Number: 598-36-AV-14
 8. Location: QtrQtr: SENW Section: 36 Township: 5S Range: 98W Meridian: 6
 9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/20/2011 End Date: 05/11/2011 Date of First Production this formation: 02/26/2011
Perforations Top: 4316 Bottom: 6435 No. Holes: 210 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:
1,445,301 gals clean produced water pumped with 907,408

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 34412 Max pressure during treatment (psi): 4554
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.75
 Total acid used in treatment (bbl): 0 Number of staged intervals: 8
 Recycled water used in treatment (bbl): 34412 Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
 Total proppant used (lbs): 907408 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/15/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 860 Bbl H2O: 141
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 860 Bbl H2O: 141 GOR: _____
 Test Method: Flowing Casing PSI: 1560 Tubing PSI: 1270 Choke Size: 24/64
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil: _____
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5544 Tbg setting date: 07/14/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I am filing this Form 5A to correct Monthly Production Report error: "Need Form 5A WFCM"

Original Form 5A submitted (Doc #400199163) listed WMFK as completed interval, which included WFCM completion as common hydrocarbon source, but did not specifically name WFCM

This Form 5A is intended to correct/replace original Form 5A filed in 2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: 5/19/2014 Email: jjustus@chevron.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400611335	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: This form acknowledges that the Cameo has been producing ever since the initial completion. It repeats the initial rates and treatment dates, making minor corrections where needed ... it adds more detail as to the frac job performed. The frac job was performed before 7/1/13 so it is not necessary to post it in Frac Focus.	9/9/2014 10:58:24 AM

Total: 1 comment(s)