

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample flow, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: <u>10084</u>		11. Date of Test: <u>11-15-11</u>													
2. Name of Operator: <u>Pioneer Natural Resources</u> BLM Lease No: <u>N/A</u>		12. Well Status: <input type="checkbox"/> Flowing <input type="checkbox"/> Shut In													
4. API Number: <u>05-071-09312</u>		<input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Injection <input type="checkbox"/> Clock/Intermittent <input type="checkbox"/> Plunger Lift													
5. Multiple completion? <input type="checkbox"/> Yes <input type="checkbox"/> No		13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?													
6. Well Name: <u>TAXI</u> Number: <u>21-20</u>		14. STEP 1: EXISTING PRESSURES													
7. Location (Qtr, Sec, Twp, Rng, Meridian): <u>NE1/4 Sec 20-34S-64W</u>		<table border="1"> <tr> <td>Record all pressures as found</td> <td>Tubing: <u>0</u></td> <td>Tubing: <u>0</u></td> <td>Prod. Casing: <u>3</u></td> <td>Intermediate Casing: <u>0</u></td> <td>Surface Casing: <u>0</u></td> </tr> <tr> <td></td> <td>Fm:</td> <td>Fm:</td> <td>Fm:</td> <td>Ceg:</td> <td>Casing:</td> </tr> </table>		Record all pressures as found	Tubing: <u>0</u>	Tubing: <u>0</u>	Prod. Casing: <u>3</u>	Intermediate Casing: <u>0</u>	Surface Casing: <u>0</u>		Fm:	Fm:	Fm:	Ceg:	Casing:
Record all pressures as found	Tubing: <u>0</u>	Tubing: <u>0</u>	Prod. Casing: <u>3</u>	Intermediate Casing: <u>0</u>	Surface Casing: <u>0</u>										
	Fm:	Fm:	Fm:	Ceg:	Casing:										
8. County: <u>Las Animas</u>		9. Field Name: <u>Purgatoire River</u>													
10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian		15. STEP 2: See instructions above.													

STEP 3: BRADENHEAD TEST							
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Elapsed Time (Min Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas		00:	<u>0</u>	<u>3</u>	<u>0</u>		
		05:					
		10:					
		15:					
		20:					
		25:					
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		30:					
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other (describe)		Note instantaneous Bradenhead PSIG at end of test: >					
Sample cylinder number:							

STEP 4: INTERMEDIATE CASING TEST							
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No		Elapsed Time (Min Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas		00:					
		05:					
		10:					
		15:					
		20:					
		25:					
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		30:					
Character of intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other (describe)		Note instantaneous Intermediate Casing PSIG at end of test: >					
Sample cylinder number:							

16. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Dickie Sintas Title: Lease Operator Phone: (719) 846-7898

Signed: [Signature] Title: _____ Date: 11-15-11

WITNESSED BY: _____ Title: _____ Agency: _____