

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400608871

Date Received:

05/14/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489
Email: jjustus@chevron.com

5. API Number 05-045-16280-00
6. County: GARFIELD
7. Well Name: SKR
Well Number: 598-36-AV-22
8. Location: QtrQtr: SENW Section: 36 Township: 5S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/17/2011 End Date: 04/26/2011 Date of First Production this formation: 03/04/2011

Perforations Top: 4143 Bottom: 6075 No. Holes: 213 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1,356,382 gal clean produced water pumped with 840,370 lbs sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 32295

Max pressure during treatment (psi): 4

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0

Number of staged intervals: 8

Recycled water used in treatment (bbl): 32295

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 840370

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/29/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1036 Bbl H2O: 494

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1036 Bbl H2O: 494 GOR:

Test Method: Flowing Casing PSI: 1090 Tubing PSI: 580 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5388 Tbg setting date: 06/25/2011 Packer Depth:

Reason for Non-Production: NA

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I am filing this Form 5A to correct Monthly Production Report error: "Need Form 5A WFCM"

Original Form 5A (Doc #400199082) listed WMFK as completed interval, which included WFCM as common hydrocarbon source, but did not specifically name WFCM

This Form 5A is intended to correct/replace original Form 5A filed in 2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: 5/14/2014 Email: jjustus@chevron.com
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Attachment Check List

Att Doc Num **Name**

400608871	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes Permitting: This form acknowledges that the Cameo has been producing ever since the initial completion. It repeats the initial rates and treatment dates ... it adds more detail as to the frac job performed. The frac job was performed before 7/1/13 so it is not necessary to post it in Frac Focus.	5/9/2014 9:22:39 AM
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Total: 1 comment(s)