

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400608862

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489
Email: jjustus@chevron.com

5. API Number 05-045-16279-00
6. County: GARFIELD
7. Well Name: SKR
Well Number: 598-36-AV-21
8. Location: QtrQtr: SENW Section: 36 Township: 5S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/21/2011 End Date: 04/26/2011 Date of First Production this formation: 05/24/2011
Perforations Top: 4110 Bottom: 6050 No. Holes: 237 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]
1,421,601 gals clean produced water pumped with 876,978 lbs sand

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 33848 Max pressure during treatment (psi): 3653
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.75
Total acid used in treatment (bbl): 0 Number of staged intervals: 9
Recycled water used in treatment (bbl): 33848 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 876978 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/25/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1085 Bbl H2O: 877
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1085 Bbl H2O: 877 GOR:
Test Method: Flowing Casing PSI: 1180 Tubing PSI: 570 Choke Size: 32/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5055 Tbg setting date: 05/24/2011 Packer Depth:

Reason for Non-Production: NA

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I am filing this Form 5A to correct Monthly Production Report error: "Need Form 5A WFCM"

Original Form 5A submitted (Doc # 400177280) listed WMFK as completed interval, with included WFCM completion as common hydrocarbon source, but did not specifically name WFCM

This Form 5A is intended to correct/replace original Form 5A filed in 2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Justus

Title: Regulatory Specialist Date: 5/14/2014 Email: jjustus@chevron.com  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400608862	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: This form acknowledges that the Cameo has been producing ever since the initial completion. It repeats the initial rates and treatment dates ... it merely adds more detail as to the frac job performed. The frac job was performed before 7/1/13 so it is not necessary to post it in Frac Focus.	9/9/2014 9:18:27 AM

Total: 1 comment(s)