

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489
Email: jjustus@chevron.com

5. API Number 05-045-15431-00
6. County: GARFIELD
7. Well Name: SKR
Well Number: 598-25-BV-20
8. Location: QtrQtr: SENW Section: 25 Township: 5S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/06/2009 End Date: 11/22/2009 Date of First Production this formation: 12/11/2009

Perforations Top: 4195 Bottom: 6313 No. Holes: 255 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

2,433,522 gals slurry pumped with 1,269,020 lbs sand

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 57941 Max pressure during treatment (psi): 5846

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 9

Recycled water used in treatment (bbl): 57941 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1269020 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/03/2010 Hours: 24 Bbl oil: 0 Mcf Gas: 1345 Bbl H2O: 382

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1345 Bbl H2O: 382 GOR:

Test Method: Flowing Casing PSI: 1380 Tubing PSI: 800 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5592 Tbg setting date: 12/14/2009 Packer Depth:

Reason for Non-Production: NA

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I am filing this Form 5A to correct Monthly Production Report Error: "Need Form 5A" for WFCM

Original 5A submitted (Doc # 1687960) listed WMFK as completed interval, which included WFCM completion as a common hydrocarbon source, but did not specifically name WFCM.

This Form 5A is intended to replace/correct original Form 5A filed in 2010 (link attached)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: 5/12/2014 Email: jjustus@chevron.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400607006	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: This form is a repeat of the actual initial rates and treatment dates ... it merely adds more detail as to the frac job performed. The frac job was performed before 7/1/13 so it is not necessary to post it in Frac Focus.	5/8/2014 2:35:56 PM

Total: 1 comment(s)