

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400607006

Date Received:

05/12/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
 2. Name of Operator: CHEVRON USA INC
 3. Address: 6001 BOLLINGER CANYON RD
 City: SAN RAMON State: CA Zip: 94583
 4. Contact Name: Julie Justus
 Phone: (970) 257-6042
 Fax: (970) 245-6489
 Email: jjustus@chevron.com

5. API Number 05-045-15431-00
 6. County: GARFIELD
 7. Well Name: SKR
 Well Number: 598-25-BV-20
 8. Location: QtrQtr: SENW Section: 25 Township: 5S Range: 98W Meridian: 6
 9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 11/06/2009 End Date: 11/22/2009 Date of First Production this formation: 12/11/2009
 Perforations Top: 4195 Bottom: 6313 No. Holes: 255 Hole size: 35/100
 Provide a brief summary of the formation treatment: Open Hole: ☐
 2,433,522 gals slurry pumped with 1,269,020 lbs sand
 This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): 57941 Max pressure during treatment (psi): 5846
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
 Type of gas used in treatment: Min frac gradient (psi/ft): 0.75
 Total acid used in treatment (bbl): 0 Number of staged intervals: 9
 Recycled water used in treatment (bbl): 57941 Flowback volume recovered (bbl):
 Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
 Total proppant used (lbs): 1269020 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/03/2010 Hours: 24 Bbl oil: 0 Mcf Gas: 1345 Bbl H2O: 382
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1345 Bbl H2O: 382 GOR:
 Test Method: Flowing Casing PSI: 1380 Tubing PSI: 800 Choke Size: 24/64
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil:
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5592 Tbg setting date: 12/14/2009 Packer Depth:
 Reason for Non-Production: NA
 Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
 ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I am filing this Form 5A to correct Monthly Production Report Error: "Need Form 5A" for WFCM

Original 5A submitted (Doc # 1687960) listed WMFK as completed interval, which included WFCM completion as a common hydrocarbon source, but did not specifically name WFCM.

This Form 5A is intended to replace/correct original Form 5A filed in 2010 (link attached)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Justus

Title: Regulatory Specialist

Date: 5/12/2014

Email: jjustus@chevron.com

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Attachment Check List

Att Doc Num

Name

400607006

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Permit

Passes Permitting: This form is a repeat of the actual initial rates and treatment dates ... it merely adds more detail as to the frac job performed. The frac job was performed before 7/1/13 so it is not necessary to post it in Frac Focus.

5/8/2014 2:35:56 PM

Total: 1 comment(s)