

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400681262 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>61250</u> 2. Name of Operator: <u>MULL DRILLING COMPANY INC</u> 3. Address: <u>1700 N WATERFRONT PKWY B#1200</u> City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67206-</u>	4. Contact Name: <u>Mark Shreve</u> Phone: <u>(316) 264-6366</u> Fax: <u>(316) 264-6440</u> Email: <u>mshreve@mulldrilling.com</u>
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5. API Number <u>05-061-06852-00</u> 7. Well Name: <u>JETTIE</u> 8. Location: QtrQtr: <u>NENW</u> Section: <u>34</u> Township: <u>18S</u> Range: <u>45W</u> Meridian: <u>6</u> 9. Field Name: <u>CAVALRY</u> Field Code: <u>10340</u>	6. County: <u>KIOWA</u> Well Number: <u>1-34</u>
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Completed Interval

FORMATION: <u>MARMATON</u>	Status: <u>TEMPORARILY ABANDONED</u>	Treatment Type: <u>ACID JOB</u>
Treatment Date: <u>08/20/2014</u>	End Date: <u>08/21/2014</u>	Date of First Production this formation: <u>08/21/2014</u>
Perforations Top: <u>4057</u>	Bottom: <u>4100</u>	No. Holes: <u>36</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>

1000 gals 15%. 2000 gals 20%.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: <u>08/19/2014</u>	Hours: <u>1</u>	Bbl oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbl H2O: <u>1</u>
Calculated 24 hour rate:	Bbl oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbl H2O: <u>14</u>	GOR: <u>0</u>
Test Method: <u>Swab</u>	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: <u>0</u>	API Gravity Oil: <u>35</u>	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production: Production sub-economic.

Date formation Abandoned: 08/25/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: MISSISSIPPIAN Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB
 Treatment Date: 05/23/2012 End Date: 05/23/2012 Date of First Production this formation: 05/24/2012
 Perforations Top: 4742 Bottom: 4850 No. Holes: 48 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:
 1000 gal 20% MCA flushed w/ 2% KCl water.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/15/2012 Hours: 24 Bbl oil: 7 Mcf Gas: 0 Bbl H2O: 65
 Calculated 24 hour rate: Bbl oil: 7 Mcf Gas: 0 Bbl H2O: 65 GOR: 0
 Test Method: pumping Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 38
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: Production was sub-economic.
 Date formation Abandoned: 02/28/2014 Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: 4725 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Risa Carter
 Title: Production Tech. Date: _____ Email: rcarter@mulldrilling.com

Attachment Check List

Att Doc Num	Name
400681743	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)