



FIELD RECEIPT NO. 10011088940

CUSTOMER		NOBLE ENERGY INC - XML		STREET OR BOX NUMBER		PURCHASE ORDER NO.		CREDIT APPROVAL NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL INVOICE TO		100 GLENBOROUGH DR, STE 100		HOUSTON		HOUSTON		TEXAS		20077336 - 00212896		77067	
DATE WORK COMPLETED		MO. 08	DAY 07	YEAR 2014	BHI REPRESENTATIVE STEVEN S ISCHE		WELL API NO: 05123257210000		WELL TYPE: Old Well				
DISTRICT		BJS, BRIGHTON		JOB DEPTH(ft) 1,910		WELL CLASS: Gas		GAS USED ON JOB: No Gas					
WELL NAME AND NUMBER		WEEZER G #2-32		TD WELL DEPTH(ft) 1,910		JOB TYPE CODE: Squeeze-Top							
WELL LOCATION :		LEGAL DESCRIPTION 3-4N-65W		COUNTY/PARISH Weld		STATE Colorado							
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
100021	Class G Cement			sacks	100								
428086	BA-59			lbs	19								
488019	FP-6L			gals	1								
499632	Granulated Sugar			lbs	50								
SUB-TOTAL FOR Product Material													
A152	Personnel Per Diem Chrg - Cement Svc			ea	1								
M100	Bulk Materials Blending Charge			cu ft	103								
SUB-TOTAL FOR Service Charges													
F055A	Cement Pumping, 1001 - 2000 ft			4hrs	1								
F090	Fuel per pump charge - cement			pump/hr	2								
J225	Data Acquisition, Cement, Standard			job	1								
J390	Mileage, Heavy Vehicle			miles	60								
J391	Mileage, Auto, Pick-Up or Treating Van			miles	60								
SUB-TOTAL FOR Equipment													
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.													
ARRIVE LOCATION :	MO. 08	DAY 07	YEAR 2014	TIME 07:30									
CUSTOMER REP. TONY MATHIAS				CUSTOMER AUTHORIZED AGENT						X			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT						X			
				BHI APPROVED						X			

# CEMENT JOB REPORT



CUSTOMER NOBLE ENERGY INC - XML		DATE 07-AUG-14	F.R. # 10011088940	SERV. SUPV. STEVEN S ISCHE										
LEASE & WELL NAME WEEZER G #2-32 - API 05123257210000		LOCATION 3-4N-65W		COUNTY-PARISH-BLOCK Weld Colorado										
DISTRICT Brighton		DRILLING CONTRACTOR RIG # W0		TYPE OF JOB Squeeze-Top										
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES MD TVD									
NONE		NONE	0	0	NONE 0 0									
<b>PHYSICAL SLURRY PROPERTIES</b>														
MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS PUMP TIME HR:MIN Bbl SLURRY Bbl MIX WATER									
Fresh Water	N/A	0	8.34	0	0 00:00 2									
Fresh Water	N/A	0	8.3	0	0 00:00 10									
Cement Slurry	N/A	100	15.8	1.15	4.99 03:30 17 9.87									
Available Mix Water	80 Bbl.	Available Displ. Fluid	58 Bbl.	TOTAL	29 9.87									
<b>HOLE</b>		<b>TBG-CSG-D.P.</b>				<b>COLLAR DEPTHS</b>								
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
11	0	1940	4	4.5	11.6	CSG	1910	1910	N-80					
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>			<b>TOP CONN</b>		<b>WELL FLUID</b>			
ID	OD	WGT.	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.1	8.63	24	CSG	415	415	NO PACKER		0	0	0	1.25	8RD	WATER BASED	8.5
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>		<b>CAL. MAX PSI</b>		<b>OP. MAX</b>		<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	TRUCK		
2	BBLS	Fresh Water		8.34	0	0	0	4000	2000	0	0			
<b>Circulation Prior to Job</b>														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 2 BPM						
Mud Density In: 8.5 LBS/GAL				Mud Density Out: 8.5 LBS/GAL				PV & YP Mud In: 0				PV & YP Mud Out: 0		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
<b>Displacement And Mud Removal</b>														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 1 BBLS										
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL										
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES										
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE				UNABLE DUE TO STUCK PIPE										
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD														
<b>Plugs</b>														
Number of Attempts by BJ: 1				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES										
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 1736 FT				Bottom of Plug: 1910 FT						
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>														
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>		
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0				Fluid Weight: 0 LBS/GAL		
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>														
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes						
<b>Shoe Test (Update Original Treatment Report for Primary Job)</b>														
Depth Drilled out of Shoe: 0 FT				Target EMW: 0 LBS/GAL				Actual EMW: 0 LBS/GAL						
Number of Times Tests Conducted: 0				Mud Weight When Test was Conducted: 0 LBS/GAL										
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE														

# CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
06:45	0	0	0	0	N/A	LEAVE YARD	
07:30	0	0	0	0	N/A	ARRIVE ON LOCATION	
07:35	0	0	0	0	N/A	SPOT TRUCKS AND PRE RIG UP SAFTY MEETING	
09:10	0	0	0	0	N/A	JSA WITH CREW	
09:23	210	0	1	1	H2O	LOAD LINES	
09:29	4284	0	0	0	H2O	PRESSURE TEST	
09:31	1821	0	2.3	10	H2O	SPACER	
09:40	1770	0	1.7	17	CMT	BATCH UP, WHEIGH AND SEND 15.8#	
09:53	450	0	1.2	2	H2O	DISPLACEMENT	
09:55	0	0	0	0	N/A	SHUT DOWN AND WASH UP	
10:15	0	0	0	0	N/A	RIG DOWN SAFTY MEETING	
11:00	0	0	0	0	N/A	LEAVE LOCATION	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input checked="" type="checkbox"/> N	0	Y <input checked="" type="checkbox"/> N	0	31	0	Y <input checked="" type="checkbox"/> N	





Baker Hughes JobMaster Program Version 3.60

Job Number: 10011088940

Customer: NOBLE

Well Name: WEEZER G 2-32

# C973

