

Inspector Name: Sherman, Susan

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
09/05/2014Document Number:
673706052

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	236054	317087	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 95800Name of Operator: WESTGATE OIL COAddress: 324 BERENTZ DRCity: EUREKA State: KS Zip: 67045

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Crumley, Jack	(970) 345-6550	jlcumley@gmail.com	
Ikenouye, Teri	(303) 894-2100	teri.ikenouye@state.co.us	COGCC Production/Data support
Berentz, Jack	(316) 685-5908	jberentz@scglobal.net	

Compliance Summary:QtrQtr: CNW Sec: 35 Twp: 3N Range: 52W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/19/2012	663300202	PR	PR	ACTION REQUIRED			No
08/11/2008	200195407	PR	PR	SATISFACTORY			No
12/13/2007	200123540	PR	PR	SATISFACTORY			No
09/25/2003	200044346	PR	PR	SATISFACTORY		Pass	Yes
12/10/1996	500159216	PR	PR			Pass	No
09/25/1995	500159215	PR	PR			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
236054	WELL	PR	05/19/1971	OW	121-08544	DANIELS 1	PR	<input checked="" type="checkbox"/>
317087	LOCATION	AC	04/14/2009		-	DANIELS-63N52W 35CNW	AC	<input type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	lease		
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY	At battery (see attached photo).	Control weeds.	10/10/2014
TRASH	ACTION REQUIRED	In well shed.	Remove trash.	10/10/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Treater	<= 5 bbls	Remove or remediate stained soil in well shed (see attached photo).	10/10/2014
Lube Oil	Pump Jack	<= 5 bbls	Remove or remediate stained soil in well shed (see attached photo).	10/10/2014

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	steel pipe panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	9	SATISFACTORY	Chemical containers with solar telemetry at treater 2 chemical containers at well, 2 gas scrubbers at treaters, 1 gas scrubber at well, cathodic protection at well propane tank at treater		
Vertical Heated Separator	2	SATISFACTORY	Berms 40.19116, - 103.16399		
Bird Protectors	4	SATISFACTORY	on treaters		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V: _____ Comment: same berms as crude oil tanks

Corrective Action: _____ Corrective Date: _____

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Inspector Name: Sherman, Susan

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	40.191200,-103.164400	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 236054

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 236054 Type: WELL API Number: 121-08544 Status: PR Insp. Status: PR

Producing Well

Comment: Apr 2014 last reported production data.

309. COGCC Form 7. OPERATOR'S MONTHLY PRODUCTION REPORT

Each producer or operator of an oil or gas well shall file with the Commission, within forty-five (45) days after the month in which production occurs, a report on Operator's Monthly Production Report, Form 7, containing all information required by said form. In addition, all fluids produced during the initial testing and completion shall be reported on Operator's Monthly Production Report, Form 7 within forty-five (45) days after the month in which testing and completion occurs.

Environmental**Spills/Releases:**

Inspector Name: Sherman, Susan

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: CRP	
1003a. Debris removed? <u>Pass</u> CM _____	
CA _____	CA Date _____
Waste Material Onsite? _____ CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? <u>Pass</u> CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? <u>Pass</u> CM _____	
CA _____	CA Date _____
Guy line anchors removed? _____ CM _____	
CA _____	CA Date _____
Guy line anchors marked? <u>Pass</u> CM _____	
CA _____	CA Date _____
1003b. Area no longer in use? <u>Pass</u> Production areas stabilized ? _____	
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? <u>Pass</u> Subsidence over on drill pit? <u>In</u>	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? <u>In</u>	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	

Inspector Name: Sherman, Susan

Top soil replaced Pass

Recontoured Pass

Perennial forage re-established In

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	SR	Pass	
Gravel	Pass	Gravel	Pass	MHSP	Fail	

S/A/V: **ACTION REQUIRED**

Corrective Date: **10/10/2014**

Comment: **Erosion beginning on south side of tank battery and on access road due to heavy rains in the area. Two 55 gal drums with no secondary containment.**

CA: **Install stormwater BMPs at 55 gal drums.**

Pits: ☒ NO SURFACE INDICATION OF PIT

Inspector Name: Sherman, Susan

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.190930 Long: -103.163180

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: ~155'x120'. Pit permit 117737.

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673706104	Westgate Daniels 1 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426840
673706105	Westgate Daniels 1 well chemical containers	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426841
673706106	Westgate Daniels 1 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426842
673706107	Westgate Daniels 1 well shed stained soil and trash	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426843
673706108	Westgate Daniels 1 Bat lease sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426844
673706109	Westgate Daniels 1 well shed stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426845
673706110	Westgate Daniels 1 Bat tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426846
673706111	Westgate Daniels 1 Bat PW tank shed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426847
673706112	Westgate Daniels 1 Bat treaters	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426848
673706113	Westgate Daniels 1 Bat treater shed stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426849
673706114	Westgate Daniels 1 Bat weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426850
673706115	Westgate Daniels 1 Bat treater chemical container	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426851
673706116	Westgate Daniels 1 Bat gas gathering lines	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426852
673706118	Westgate Daniels 1 Bat pit algae	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426853
673706119	Westgate Daniels 1 Bat pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426854

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)