

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:  
09/05/2014Document Number:  
673706051

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	236116	317091	Sherman, Susan	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 95800Name of Operator: WESTGATE OIL COAddress: 324 BERENTZ DRCity: EUREKA State: KS Zip: 67045

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Crumley, Jack	(970) 345-6550	jlcumley@gmail.com	
Berentz, Jack	(316) 685-5908	jberentz@scglobal.net	

**Compliance Summary:**QtrQtr: SENW Sec: 35 Twp: 3N Range: 52W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/19/2012	663300203	PR	PR	<b>ACTION REQUIRED</b>			No
08/11/2008	200195408	PR	PR	SATISFACTORY			No
12/13/2007	200123539	PR	PR	SATISFACTORY			No
09/25/2003	200044347	PR	PR	SATISFACTORY		Pass	No
12/10/1996	500159243	PR	PR			Pass	No
09/25/1995	500159242	PR	PR			Pass	No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
236116	WELL	PR	11/29/1971	OW	121-08606	DANIELS 2	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Lease Road:</b>				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	<b>ACTION REQUIRED</b>	Two low spots in road that are driven around into field.	Fix low spot in road.	10/10/2014

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Good Housekeeping:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	<b>ACTION REQUIRED</b>	In well shed (see attached photo).	Remove trash.	10/17/2014

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	Remove or remediate stained soil. Fix leak in shed.	10/03/2014
Lube Oil	Pump Jack	<= 5 bbls	Remove or remediate stained soil. Fix leak at gear box.	10/03/2014
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate stained soil. Fix leak.	09/15/2014

☐ Multiple Spills and Releases?

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	4	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	propane tank, well shed		

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	40.191200,-103.164400

S/A/V:		Comment:	
Corrective Action:		Corrective Date:	

**Paint**

Condition	
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 236116

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 236116 Type: WELL API Number: 121-08606 Status: PR Insp. Status: PR

**Producing Well**

**Comment:** Apr 2014 last reported production data.

309. COGCC Form 7. OPERATOR'S MONTHLY PRODUCTION REPORT  
Each producer or operator of an oil or gas well shall file with the Commission, within forty-five (45) days after the month in which production occurs, a report on Operator's Monthly Production Report, Form 7, containing all information required by said form. In addition, all fluids produced during the initial testing and completion shall be reported on Operator's Monthly Production Report, Form 7 within forty-five (45) days after the month in which testing and completion occurs.

**BradenHead**Comment: Can't read gauge.CA: CA Date: **Environmental****Spills/Releases:**Type of Spill:  Description:  Estimated Spill Volume: Comment: Corrective Action:  Date: Reportable:  GPS: Lat  Long Proximity to Surface Water:  Depth to Ground Water: **Water Well:**Lat  Long DWR Receipt Num:  Owner Name:  GPS : **Field Parameters:**Sample Location: Emission Control Burner (ECB): Comment: Pilot:  Wildlife Protection Devices (fired vessels): **Reclamation - Storm Water - Pit****Interim Reclamation:**Date Interim Reclamation Started:  Date Interim Reclamation Completed: Land Use: Comment: CRP1003a. Debris removed?  Pass  CM CA  CA Date Waste Material Onsite?  Pass  CM CA  CA Date Unused or unneeded equipment onsite?  Pass  CM CA  CA Date Pit, cellars, rat holes and other bores closed?  Pass  CM CA  CA Date Guy line anchors removed?  CM CA  CA Date Guy line anchors marked?  Pass  CM CA  CA Date 1003b. Area no longer in use?  Pass  Production areas stabilized ?  Pass 1003c. Compacted areas have been cross ripped?

Inspector Name: Sherman, Susan

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In  
Cuttings management: \_\_\_\_\_  
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In  
Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? I

Comment: \_\_\_\_\_

Overall Interim Reclamation In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass	Compaction	Fail	MHSP	Fail	

S/A/V: SATISFACTOR Corrective Date: 10/03/2014

Comment: Chemical container has secondary containment, blue 55 gal drum does not (see attached photo).

CA: Install stormwater BMP for 55 gal drum. Install BMP at low spot in access road to prevent site degradation.

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673706098	Westgate Daniels 2 well sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426834">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426834</a>
673706099	Westgate Daniels 2 wellhead stuffing box leak	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426835">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426835</a>
673706100	Westgate Daniels 2 well pump jack leak	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426836">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426836</a>
673706101	Westgate Daniels 2 well stained soil in well shed	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426837">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426837</a>
673706102	Westgate Daniels 2 well 55 gal drum in shed	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426838">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426838</a>
673706103	Westgate Daniels 2 well trash in shed	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426839">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426839</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)