

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
09/05/2014Document Number:
673706046

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	236071	317088	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 76830Name of Operator: SCHMID PROPERTIES INCAddress: PO BOX 389City: HICO State: TX Zip: 76457

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Crumley, Jack	(970) 345-6550	jlcumley@gmail.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	COGCC Production and Data Support

Compliance Summary:QtrQtr: SENE Sec: 35 Twp: 3N Range: 52W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/11/2008	200195400	PR	PR	SATISFACTORY			Yes
12/13/2007	200123535	PR	PR	SATISFACTORY			No
12/01/2003	200047561	PR	PR	SATISFACTORY		Pass	No
09/25/2003	200044342	PR	PR	ACTION REQUIRED		Fail	Yes
09/25/1995	500159224	PR	PR			Fail	Yes

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
236071	WELL	PR	06/04/1971	OW	121-08561	CLARK 8-35	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY	Fiberglass, produced water tank has no NFPA label.	Label fiberglass tank with NFPA label.	10/17/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Control weeds (see attached photo). Per pumper, do be done in September. Some weeds near the road are sprayed.	Control weeds.	10/17/2014
TRASH	ACTION REQUIRED	Three-5 gal buckets in well house.	Remove trash.	10/17/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	Stained soil in well shed (see attached photo). Remove or remediate stain soil in well shed.	10/10/2014

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	wire panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	5	SATISFACTORY	2 gas scrubbers on meter run, propane tank, well shed, treater shed		
Deadman # & Marked	4	SATISFACTORY			
Bird Protectors	1	SATISFACTORY	on treater		
Pump Jack	1	SATISFACTORY			
Veritcal Heater Treater	1	SATISFACTORY	Berms 40.18581, - 103.15294		
Prime Mover	1	SATISFACTORY	gas		
Gas Meter Run	1	SATISFACTORY	40.18558, - 103.15316		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,
S/A/V:			Comment: same berms as crude oil tanks	
Corrective Action:			Corrective Date:	

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Facilities:	<input type="checkbox"/> New Tank	Tank ID: _____
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Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST	40.186250,-103.153060

S/A/V:		Comment: No NFPA Label
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Corrective Action:		Corrective Date:	
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Inspector Name: Sherman, Susan

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	,	
S/A/V:			Comment:		
Corrective Action:					Corrective Date:
Paint					
Condition					
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

Predrill

Location ID: 236071

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 236071 Type: WELL API Number: 121-08561 Status: PR Insp. Status: PR

Producing Well

Comment: Apr 2013 last reported production data.

309. COGCC Form 7. OPERATOR'S MONTHLY PRODUCTION REPORT
Each producer or operator of an oil or gas well shall file with the Commission, within forty-five (45) days after the month in which production occurs, a report on Operator's Monthly Production Report, Form 7, containing all information required by said form. In addition, all fluids produced during the initial testing and completion shall be reported on Operator's Monthly Production Report, Form 7 within forty-five (45) days after the month in which testing and completion occurs.

Environmental**Spills/Releases:**

Inspector Name: Sherman, Susan

Type of Spill:	Description:	Estimated Spill Volume:
Comment:		
Corrective Action:	Date:	
Reportable:	GPS: Lat	Long
Proximity to Surface Water:	Depth to Ground Water:	

Water Well:	Lat	Long
DWR Receipt Num:	Owner Name:	GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment: CRP

1003a.	Debris removed?	Pass	CM	
	CA			CA Date
	Waste Material Onsite?	Pass	CM	
	CA			CA Date
	Unused or unneeded equipment onsite?	Pass	CM	
	CA			CA Date
	Pit, cellars, rat holes and other bores closed?		CM	
	CA			CA Date
	Guy line anchors removed?		CM	
	CA			CA Date
	Guy line anchors marked?	Pass	CM	
	CA			CA Date

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Inspector Name: Sherman, Susan

Top soil replaced Pass

Recontoured Pass

Perennial forage re-established In

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? I

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass	SR	Pass	
Gravel	Pass			MHSP	Fail	

S/A/V: **ACTION REQUIRED**

Corrective Date: **10/17/2014**

Comment: **Rill forming between tank battery and treater. 55 gal drum has no secondary containment (see attached photo).**

CA: **Install stormwater BMPs to prevent erosion and offsite transport of sediment.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 40.186260 Long: -103.153110

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Oil sheen present. May not be in use. No pit permit in COGCC database under 121-08561, however, 3 pit permits are listed under 121-08512: 105926, 105927 and 105928.

Corrective Action: Verify pit permit documentation with COGCC Data Support. Date: 10/17/2014

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.186540 Long: -103.152810

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: ~100'x60' N pit. No pit permit in COGCC database under 121-08561, however, 3 pit permits are listed under 121-08512: 105926, 105927 and 105928.

Corrective Action: Verify pit permit documentation with COGCC Data Support. Date: 10/17/2014

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.186280 Long: -103.152850

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: ~80'x50', S pit. No pit permit in COGCC database under 121-08561, however, 3 pit permits are listed under 121-08512: 105926, 105927 and 105928.. Badger hole in E berm.

Corrective Action: Verify pit permit documentation with COGCC Data Support. Repair berm. Date: 10/17/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673706071	Schmid Clark Bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426807
673706072	Schmid Clark Bat tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426808
673706073	Schmid Clark Bat tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426809
673706074	Schmid Clark Bat treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426810
673706075	Schmid Clark Bat weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426811
673706076	Schmid Clark Bat fiberglass tank/berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426812
673706077	Schmid Clark Bat skim pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426813
673706078	Schmid Clark Bat fiberglass tank no NFPA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426814
673706079	Schmid Clark Bat badger hole in pit berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426815
673706080	Schmid Clark Bat south pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426816
673706081	Schmid Clark Bat north pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426817
673706082	Schmid Clark well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426818
673706083	Schmid Clark wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426819
673706084	Schmid Clark well shed stained soil and trash	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426820
673706085	Schmid Clark well shed 55 gal drum	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426821

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)