

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
09/05/2014Document Number:
673706045

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	235600	317064	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 24500Name of Operator: PADCO LLCAddress: P O BOX 5275City: BEVERLY HILLS State: CA Zip: 90209-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Crumley, Tim	(970) 768-5658	tcrumley@comcast.net	
Richmond, Dan	(918) 630-9912	dan_dsirinc@cox.net	Field Operations Manager
Ikenouye, Teri	(303) 894-2100	teri.ikenouye@state.co.us	COGCC Data Support

Compliance Summary:QtrQtr: NESE Sec: 3 Twp: 2N Range: 52W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/18/2010	200236152	PR	PR	SATISFACTORY			No
08/11/2008	200195517	PR	PR	ACTION REQUIRED			Yes
12/13/2007	200123478	PR	PR	SATISFACTORY			No
09/25/2003	200044352	PR	PR	SATISFACTORY		Pass	No
12/04/1995	500159073	PR	PR			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
235600	WELL	PR	05/01/1968	OW	121-08090	HARPHAM 3	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED		See stormwater section.	10/17/2014

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	ACTION REQUIRED	Wind blew barrel cover off of tank valve (see attached photo).	Replace cover.	10/17/2014
WEEDS		Control weeds (see attached photo). Per pumper, do be done in September. Some weeds near the road are sprayed.		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	steel mesh panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY			
Pump Jack	1	ACTION REQUIRED	Leak (see attached photo). Not on ground.	Fix leak.	10/17/2014
Veritcal Heater Treater	1	SATISFACTORY	Berms 40.16542, - 103.18192		
Ancillary equipment	4	SATISFACTORY	Well shed, treater shed, chemical container, propane tank.		
Deadman # & Marked	4	SATISFACTORY			

Inspector Name: Sherman, Susan

Bird Protectors	1	SATISFACTORY	on treater		
Prime Mover	1	SATISFACTORY	electric		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V:		Comment:	same berms as crude oil tanks		
Corrective Action:					Corrective Date:

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action					Corrective Date
Comment					

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST	40.165680,-103.181980

S/A/V:	SATISFACTORY	Comment:			
Corrective Action:					Corrective Date:

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action					Corrective Date
Comment					

Venting:				
Yes/No	Comment			

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 235600

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 235600 Type: WELL API Number: 121-08090 Status: PR Insp. Status: PR

Producing Well

Comment: May 2014 last reported production data.

BradenHead

Comment: 25 psi

CA: _____

CA Date: _____

Environmental**Spills/Releases:**

Inspector Name: Sherman, Susan

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: crop	
1003a.	Debris removed? <u>Pass</u> CM _____
	CA _____ CA Date _____
	Waste Material Onsite? <u>Pass</u> CM _____
	CA _____ CA Date _____
	Unused or unneeded equipment onsite? <u>Pass</u> CM _____
	CA _____ CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____
	CA _____ CA Date _____
	Guy line anchors removed? _____ CM _____
	CA _____ CA Date _____
	Guy line anchors marked? <u>Pass</u> CM _____
	CA _____ CA Date _____
1003b.	Area no longer in use? <u>Pass</u> Production areas stabilized ? <u>Pass</u>
1003c.	Compacted areas have been cross ripped? _____
1003d.	Drilling pit closed? <u>Pass</u> Subsidence over on drill pit? <u>In</u>
	Cuttings management: _____
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? <u>In</u>
	Production areas have been stabilized? <u>Pass</u> Segregated soils have been replaced? <u>Pass</u>
RESTORATION AND REVEGETATION	
<u>Cropland</u>	

Inspector Name: Sherman, Susan

Top soil replaced Pass

Recontoured Pass

Perennial forage re-established In

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? I

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Fail	MHSP	Pass	
Gravel	Pass	Gravel	Pass			

S/A/V: **ACTION REQUIRED**

Corrective Date: **10/17/2014**

Comment: **Access road to well eroding. Some historic oil on road.**

CA: **Install stormwater BMPs to prevent site degradation.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: Sherman, Susan

Pit Type: Produced Water Lined: NO Pit ID: Lat: 40.164850 Long: -103.181690

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): ACTION Comment: ~60'x70' N pit. No pit permit in COGCC database.

Corrective Action: Verify pit permit with COGCC Data Support. Date:

Pit Type: Produced Water Lined: NO Pit ID: Lat: 40.164560 Long: -103.181760

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): ACTION Comment: ~50'x60' S pit. No pit permit in COGCC database.

Corrective Action: Verify pit permit with COGCC Data Support. Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673706055	PADCO Harpham 3 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426791
673706056	PADCO Harpham 3 well weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426792
673706057	PADCO Harpham 3 well equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426793
673706058	PADCO Harpham 3 well chemical container	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426794
673706059	PADCO Harpham 3 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426795
673706060	PADCO Harpham 3 well pump jack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426796
673706061	PADCO Harpham 3 Bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426797
673706062	PADCO Harpham 3 Bat old sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426798

673706063	PADCO Harpham 3 Bat tanks and berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426799
673706064	PADCO Harpham 3 Bat tanks-wind blown cover	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426800
673706065	PADCO Harpham 3 Bat treater and berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426801
673706066	PADCO Harpham 3 Bat treater label	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426802
673706067	PADCO Harpham 3 Bat treater house	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426803
673706068	PADCO Harpham 3 well equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426804
673706069	PADCO Harpham 3 Bat 2 pits	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426805
673706070	PADCO Harpham 3 Bat S pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3426806

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)