

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400605429

Date Received:

05/08/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489
Email: jjustus@chevron.com

5. API Number 05-045-15196-00
6. County: GARFIELD
7. Well Name: SKR
Well Number: 598-25-AV-10
8. Location: QtrQtr: NENW Section: 25 Township: 5S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/14/2009 End Date: 08/23/2009 Date of First Production this formation: 09/28/2009

Perforations Top: 5600 Bottom: 6690 No. Holes: 117 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

371,851 gals slurry pumped with 246,651 lbs sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 8854

Max pressure during treatment (psi): 4438

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.51

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0

Number of staged intervals: 4

Recycled water used in treatment (bbl): 8854

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 246651

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/30/2009 Hours: 24 Bbl oil: 0 Mcf Gas: 1016 Bbl H2O: 391

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1016 Bbl H2O: 391 GOR:

Test Method: Flowing Casing PSI: 810 Tubing PSI: 410 Choke Size: 28/64

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1086 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6027 Tbg setting date: 09/28/2009 Packer Depth:

Reason for Non-Production: NA

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I am filing this Form 5A to correct Monthly Production Report error: "Need Form 5A" for WFCM

Original 5A submitted (Doc #1948199) listed WMFK as producing interval, which included WFCM completion as a common hydrocarbon source, but did not specifically name WFCM.

This Form 5A is intended to replace/correct original Form 5A filed in 2009 (attached)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: 5/8/2014 Email: jjustus@chevron.com
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Attachment Check List

Att Doc Num **Name**

400605429	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes Permitting.	9/8/2014 10:57:54 AM
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Total: 1 comment(s)