


Oct 06 04 11:12a

Co Dept Natural Resources 303-886-5575

p.2

OIL AND GAS CONSERVATION 1120 LINCOLN STREET, ROOM 801 DENVER, CO 80203		DATE 10-06-04 IMPORTANT The PO # and Line # must appear on all invoices, packing slips, cartons and correspondence ACC: 10-05-04	 PURCHASE ORDER STATE OF COLORADO P.O. # OE PHA 05000000025 Page# 01 State Award #
Buyer: NICOLE RICHARDSON Phone Number: 894-2100X113 Agency Contact: ED DIMATTEO X106 Phone Number: 303 894 2100			
FEIN 850403057 Phone 505-325-2627 Vendor Contact: BILL CLARK 505 325-2627 Purchase Requisition #:		Bid # Invoice in Triplicate To: DIV OF OIL & GAS COMMISSION 1120 LINCOLN STREET, ROOM 801 DENVER, CO 80203	
VENDOR A-PLUS WELL SERVICE PO BOX 1979 FARMINGTON NM 87499		Payment will be made by this agency Ship To: DIV OF OIL & GAS COMMISSION 1120 LINCOLN STREET, ROOM 801 DENVER, CO 80203	
INSTRUCTIONS TO VENDOR: 1. If for any reason, delivery of this order is delayed beyond the delivery/installation date shown, please notify the agency contact named at the top left of this order as soon as possible. (Right of cancellation is reserved in instances in which timely delivery is not made.) 2. All chemicals, equipment and materials must conform to the standards required by OSHA. 3. NOTE: Additional terms and conditions on invoice side.		Delivery/Installation Date: 10-12-04 P.O.A. DESTINATION STATE PAYS NO FREIGHT	
SPECIAL INSTRUCTIONS:			

LINE ITEM	COMMODITY/ITEM CODE	UNIT OF MEASUREMENT	QUANTITY	UNIT COST	TOTAL ITEM COST
001	906380000000				\$18,673.00
	GARDNER ORPHAN WELL NO.1				
	ERP PROJECT PER 9/28/04 ESTIMATE				

William F. Clark
 THIS PO IS ISSUED IN ACCORDANCE WITH STATE AND FEDERAL REGULATIONS

Contractor

DOCUMENT TOTAL = \$18,673.00

FOR THE STATE OF COLORADO

Walter K. [Signature]
 Authorized Signature

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Colorado Oil & Gas Commission

Gardner Orphan Well #1

1980' FNL & 1980' FEL, Section 34, T-33-N, R-1-E

Archuleta County, CO

Lease Number:

API #05-007-05052

November 8, 2004

Page 1 of 1

Plug & Abandonment Report

Summary:

Notified BLM on 10/4/04

11/3/04 MOL with cementing equipment.

11/4/04 RU cement pump. RU wireline. RIH and set 7" CIBP at 687'. POH and RD wireline. Connect pump line to 7" casing. Attempt to pressure test 7" casing, establish rate 1.5 bpm at 0#. Good circulation to surface out 7" X 10" annulus to pit. Mix 2 sxs cement and pump down the casing to determine depth of casing leak. Took 39 bbls to return marker cement to surface; calculated hole depth at 473'. Procedure change to cement well from 473' to surface pumping down the casing.

Plug #1 with CIBP at 687', mix 252 sxs Type III cement (14.6 ppg, 330 cf) and pump down the 7" casing from 473' to surface to circulate good cement to surface out the 7" X10" annulus. Shut in well and WOC.

11/5/04 Dig out well head and cut off. Found cement at the surface in the 7" casing and down 15' in the 7" x 10" annulus. Note: there is good cement outside the 10" casing.

Install P&A marker with 15 sxs cement.

RD cementing equipment and MOL.

Haul waste fluid from pit to disposal well.

Clean up location and haul oil contaminated soil to IEI land farm in Farmington.

M. Weems with Colorado O&GC was on location.

23390

Rig No. 9

Date 11.3-04 Day Wed

Well Name Gardner orphan #1 Company Great western

Q.3.3 Roustabout (Rig Crew / Rig/loss) = 12 hrs

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones / Bill C.	21		
Operator	Travis Begay	# 105		4.25
Helper				
Helper				
Helper	Jose Gonzales	# 19		4.25
Trainee *	Charlie Young	# 221		4.25

23391

Rig No 9

Date 11-4-04 Day Thur

Well Name Gardner Orphan #1 Company Great Western

FROM	TO	DESCRIPTION OF OPERATION
5:00	5:45	Load Supply's
5:15	7:15	Drive To Location
7:15	7:45	JSA
7:45		Rig up Cement Pump, #105, wireline To Rig up
	9:00	Truck Poles For Shive.
9:00		RIH To 708 Bottom of CASING with 7" CIBP
		PUH To 687" Set CIBP, POH Rig Down
	9:30	wireline
9:30	11:30	Work on well Head To Changeover to 2 inch VALVE
11:30	12:00	Pressure Test CASING DID NOT HOLD 200 PST
		Broke Backs Pumped 1.5 Bbls @ 1 Bbl/min ST
		Circulating out 10" CASING
12:00	12:30	Mix 2 SKS Type III cement For A Cement Sweep
		@ 10.0 # 3 Bbls @ 100 PST @ 2 Bbls/min, To Find
		Hole in 7" CASING, Followed with 39 Bbls H ₂ O
		SD Calculate were Hole is in CASING By cement
		coming to Surface @ 473"
12:30	1:00	RD Wireline + PUT
1:00	2:15	Surface Plug 250 SKS Type III Cement (330 cu ft
		@ 14.6 #) Pump 2 Bbls/min + 150 PST Down 7"
		To Calculated Depth 473" up Ann To Surface
	2:15	1 Bbl Return's Disp 1 Bbl To Clean Pump + Line, etc
2:15	3:30	Drain Cement Pump + Clean up Location
3:30	6:00	Drive To YARD

(E.7)

Fuel & Motor Oil 50 GAL Diesel Water Hauled 1 LOAD 255
Rental Equipment C.1 Cement Retainers _____
Cementing 252 SKS Type III C.2 - Pump Charge
Wireline 7" CIBP (BOB)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones / Bill Clark	21		
Operator				
Helper	Lorenzo Rodriguez	19		13
Helper	Chris Montanez			13
Helper	Jose Gonzalez			13
Trainee				

BCI Form - 0801114A

A.3.2
One Day

Q. 3.4

Q.3.4

39 hrs

23392

Rig No. 9

Date 11.5.04 Day Friday

Well Name Gardner Orphan #1

Date 7-2-54 Day Friday
Company Great Western

Q. 3.5

4 Men - Crew

$7\frac{1}{2}$ Hour's Field $\times 4 = 30 \text{ km}$

3 Hour's YARD

C.3 Pump Truck Travel - 100 miles

Fuel & Motor Oil 21 Water Hauled _____

Rental Equipment C. 1 Cement Retainers _____

Cementing 15 SKS Type III Cement Dryhole Marker

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones	21		
Operator	Travis Begay	19		10.5
Helper	Lorenzo Rodriguez			10.5
Helper	Chris Montanez			10.5
Helper	Jose Gonzalez			10.5
Trainee				

RCI Form - 0801114A

A.3.3 One Dat