

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400678437</b>			
Date Received: <b>09/03/2014</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name Justin Garrett  
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228 4449  
 Address: 1625 BROADWAY STE 2200 Fax: (303) 228 4286  
 City: DENVER State: CO Zip: 80202 Email: JDGarrett@nobleenergyinc.com

Complete the Attachment  
Checklist  
  
OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 437993  
 Well/Facility Name: Moses State Well/Facility Number: LD11-79-1BHN Pd  
 Location QtrQtr: SWSW Section: 2 Township: 9N Range: 58W Meridian: 6  
 County: WELD Field Name: \_\_\_\_\_  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.774560 PDOP Reading 1.7 Date of Measurement 11/13/2013  
 Longitude -103.836830 GPS Instrument Operator's Name Brian Rottinghaus

**LOCATION CHANGE (all measurements in Feet)**

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current <b>Surface</b> Location <b>From</b>	QtrQtr	<u>SWSW</u>	Sec	<u>2</u>	Twp	<u>9N</u>	Range	<u>58W</u>	Meridian	<u>6</u>
New <b>Surface</b> Location <b>To</b>	QtrQtr	<u>SWSW</u>	Sec	<u>2</u>	Twp	<u>9N</u>	Range	<u>58W</u>	Meridian	<u>6</u>

FNL/FSL		FEL/FWL	
<u>465</u>	<u>FSL</u>	<u>1079</u>	<u>FWL</u>
<u>465</u>	<u>FSL</u>	<u>1154</u>	<u>FWL</u>

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec     

New **Top of Productive Zone** Location **To** Sec     

<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>
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<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec      Twp      Range     

New **Bottomhole** Location Sec      Twp      Range     

\*\* attach deviated drilling plan

Is location in High Density Area? No

Distance, in feet, to nearest building 2809, public road: 5280, above ground utility: 2290, railroad: 5280,  
 property line: 465, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation 4748 feet Surface owner consultation date \_\_\_\_\_

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name MOSES STATE Number LD11-79-1BHN PD Effective Date: 09/03/2014

To: Name Moses State Number LD11-78HN Pad

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Reducing number of wells on location

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

FINAL RECLAMATION

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 09/03/2014

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other Revise Location
- Status Update/Change of Remediation Plans for Spills and Releases

**COMMENTS:**

For the purpose of reducing well density in this area, Noble plans to remove ten (10) wells from the proposed pad, decreasing the well count from 19 wells to 9 wells. Because the Moses State LD11-79-1BHN is being abandoned, the pad name is also being changed to Moses State LD11-78HN Pad, as noted above. All measurements to cultural distances have been revised to reflect this well.

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### Best Management Practices

**No BMP/COA Type**

**Description**

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Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Analyst Email: JDGarrett@nobleenergyinc.com Date: 9/3/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ANDREWS, DOUG Date: 9/5/2014

### CONDITIONS OF APPROVAL, IF ANY:

**COA Type**

**Description**

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### General Comments

**User Group**

**Comment**

**Comment Date**

OGLA	Routed to Doug Andrews for review.	9/3/2014 2:04:23 PM
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Total: 1 comment(s)

### Attachment Check List

**Att Doc Num**

**Name**

400678437	FORM 4 SUBMITTED
400678453	ACCESS ROAD MAP
400678456	CONST. LAYOUT DRAWINGS
400678458	HYDROLOGY MAP
400678460	LOCATION DRAWING
400678462	LOCATION PICTURES
400678463	MULTI-WELL PLAN
400678465	REFERENCE AREA MAP
400678466	REFERENCE AREA PICTURES

Total Attach: 9 Files