

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400679041

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Katie Kistner

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 9294317

3. Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-39133-00

6. County: WELD

7. Well Name: REYNOLDS CATTLE

Well Number: 31C-23HZ

8. Location: QtrQtr: NENE Section: 23 Township: 3N Range: 68W Meridian: 6

Footage at surface: Distance: 620 feet Direction: FNL Distance: 155 feet Direction: FEL

As Drilled Latitude: 40.217221 As Drilled Longitude: -104.961384

GPS Data:

Date of Measurement: 04/21/2014 PDOP Reading: 1.6 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 932 feet. Direction: FNL Dist.: 262 feet. Direction: FEL

Sec: 23 Twp: 3N Rng: 68W

** If directional footage at Bottom Hole Dist.: 935 feet. Direction: FNL Dist.: 75 feet. Direction: FWL

Sec: 23 Twp: 3N Rng: 68W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/16/2014 13. Date TD: 07/02/2014 14. Date Casing Set or D&A: 07/03/2014

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12637 TVD** 7291 17 Plug Back Total Depth MD 12613 TVD** 7291

18. Elevations GR 4932 KB 4948

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, GR, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,363	486	0	1,363	VISU
1ST	8+3/4	7	26	0	7,728	720	20	7,728	CBL
1ST LINER	6+1/8	4+1/2	11.6	6795	12,622				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,247		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,053		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,131		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,583		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL-FORT HAYS	7,719		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.
COA for Openhole log has been removed per Sundry-(reynolds Cattle 31C-23HZ Doc # 400590317)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Katie KistnerTitle: Regulatory Analyst

Date: _____

Email: katie.kistner@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400679737	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400679144	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400679105	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400679109	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400679111	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400679143	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400679169	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)