

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400492414

Date Received:

10/24/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489
Email: jjustus@chevron.com

5. API Number 05-045-15429-00
6. County: GARFIELD
7. Well Name: SKR-598-25-BV-
Well Number: 22
8. Location: QtrQtr: SENW Section: 25 Township: 5S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/07/2013 End Date: 09/04/2013 Date of First Production this formation: 12/07/2009

Perforations Top: 4190 Bottom: 6011 No. Holes: 228 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 577,878 gallons treated produced water with 359,100 lbs of sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 13759 Max pressure during treatment (psi): 6378

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 3

Recycled water used in treatment (bbl): 13759 Flowback volume recovered (bbl): 7352

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 359100 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/16/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 325 Bbl H2O: 293

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 325 Bbl H2O: 293 GOR: 0

Test Method: FLOWTEST Casing PSI: 680 Tubing PSI: 131 Choke Size: 32/64

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1068 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5678 Tbg setting date: 09/25/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Added new perms to Williams Fork Formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jessica Hale

Title: Technical Assistant

Date: 10/24/2013

Email: jhale@chevron.com

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400492414	FORM 5A SUBMITTED
400492431	WELLBORE DIAGRAM
400492432	COMPLETED INTERVAL REPORT
400492433	COMPLETED INTERVAL REPORT
400492434	COMPLETED INTERVAL REPORT

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: As per Keith Hajl w/Chevron, during 2013 new zones in upper WMFK were perforated and fracture treated while original perms [lower WMFK] were isolated below bridge plug. With treatment completed, bridge plug was drilled out and all WMFK intervals put on production. [dhs telecon w/Hajl 9/5/14.]	9/4/2014 1:59:00 PM

Total: 1 comment(s)