

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400677528</b>			
Date Received: <b>09/03/2014</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>47200</u>	Contact Name <u>Thomas Hohn</u>
Name of Operator: <u>KGH OPERATING COMPANY</u>	Phone: <u>(406) 655-3381</u>
Address: <u>P O BOX 2235</u>	Fax: <u>(406) 655-3383</u>
City: <u>BILLINGS</u> State: <u>MT</u> Zip: <u>59103-2235</u>	Email: <u>tkhohn@hohneng.com</u>

Complete the Attachment  
Checklist

OP OGCC

API Number : <u>05-103-12121-00</u>	OGCC Facility ID Number: <u>438180</u>
Well/Facility Name: <u>MEAGHER</u>	Well/Facility Number: <u>3-3H</u>
Location QtrQtr: <u>Lot 5</u> Section: <u>3</u> Township: <u>1S</u> Range: <u>104W</u> Meridian: <u>6</u>	
County: <u>RIO BLANCO</u> Field Name: <u>BLANCO</u>	
Federal, Indian or State Lease Number: _____	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☒ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.993560 PDOP Reading 2.8 Date of Measurement 04/22/2014  
Longitude -109.046354 GPS Instrument Operator's Name C Van Matre

**LOCATION CHANGE (all measurements in Feet)**

Well will be: VERTICAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr Lot 5 Sec 3

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 2

New **Top of Productive Zone** Location **To** Sec 3

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 2 Twp 1S

New **Bottomhole** Location Sec 3 Twp 1S

Is location in High Density Area? No

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation 6124 feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
<u>3836</u>	<u>FSL</u>	<u>200</u>	<u>FEL</u>
Twp <u>1S</u>	Range <u>104W</u>	Meridian <u>6</u>	
Twp <u> </u>	Range <u> </u>	Meridian <u> </u>	
<u>4039</u>	<u>FSL</u>	<u>270</u>	<u>FWL</u>
<u>3836</u>	<u>FSL</u>	<u>200</u>	<u>FEL</u>
Twp <u>1S</u>	Range <u>104W</u>		
Twp <u>1S</u>	Range <u>104W</u>		
<u>1749</u>	<u>FNL</u>	<u>1320</u>	<u>FEL</u>
<u>3836</u>	<u>FSL</u>	<u>200</u>	<u>FEL</u>

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\*\* attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT				
Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

<b>OTHER CHANGES</b>			
<input type="checkbox"/>	<b>REMOVE FROM SURFACE BOND</b>	Signed surface use agreement is a required attachment	
<input checked="" type="checkbox"/>	<b>CHANGE OF WELL, FACILITY OR OIL &amp; GAS LOCATION NAME OR NUMBER</b>		
From:	Name	MEAGHER	Number 3-3H Effective Date: 09/02/2014
To:	Name	MEAGHER	Number 3-3
<input type="checkbox"/>	<b>ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.</b>		
<input type="checkbox"/>	WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number has not been drilled.		
<input type="checkbox"/>	PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number has not been constructed (Permitted and constructed pit requires closure per Rule 905)		
<input type="checkbox"/>	CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Rule 908)		
OIL & GAS LOCATION ID Number:			
<input type="checkbox"/>	Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.		
<input type="checkbox"/>	Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.		
<b>Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.</b>			
<input type="checkbox"/>	<b>REQUEST FOR CONFIDENTIAL STATUS</b>		
<input type="checkbox"/>	<b>DIGITAL WELL LOG UPLOAD</b>		
<input type="checkbox"/>	<b>DOCUMENTS SUBMITTED</b>	Purpose of Submission:	

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_  
Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.  
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_  
Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

COMMENTS:

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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**Best Management Practices**

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
<input type="text"/>	<input type="text"/>	<input type="text"/>

**Operator Comments:**

<p>Change well from Horizontal to Vertical and to change name from Meagher 3-3H to Meagher 3-3.</p> <p>This vertical hole will be drilled to a TD of 6000 ft MD</p> <p>Casing program will not be changed.</p>
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____	Print Name: Thomas Hohn	
Title: owner	Email: tkhohn@hohneng.com	Date: 9/3/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: _____ Date: _____

**CONDITIONS OF APPROVAL, IF ANY:**

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
<input type="text"/>	<input type="text"/>	<input type="text"/>

Total: 0 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
400677528	FORM 4 SUBMITTED

Total Attach: 1 Files