



DISON Oil Well Cementing  
Single Cement Surface Pipe

Customer  
Well Name

EXCELL SERVICES LLC  
McCALL 43-09-1N-46W

INVOICE #  
LOCATION  
FOREMAN  
Date

13043  
YUMA  
AARON CARRASCO  
8/13/2014

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DESCRIPTION OF JOB EVENTS

Safety Meeting MIRU CIRCULATE Drop Plug 12:45am M & P Time Sacks 12:26am	12:23am 10:10pm 12:25am	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
		BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI
		0	12:45am	40	0			0			0			0		
		10	12:48am	120	10			10			10			10		
		15	12:50am	180	20			20			20			20		
		30			30			30			30			30		
		40			40			40			40			40		
		50			50			50			50			50		
		60			60			60			60			60		
		70			70			70			70			70		
		80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
% Excess	74%	120			120			120			120			120		
Mixed bbls	19	130			130			130			130			130		
Total Sacks	190	140			140			140			140			140		
bbl Returns	15	150			150			150			150			150		
Water Temp	65 F															

Notes:

TD @ (411) FT

SET @ (406) FT

7 INCH CASING = 20 LBS/ FT

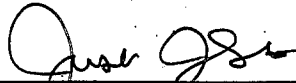
40 FT SHOE

CEMENT TYPE = 50/50 POZ 3% CCA = MIXED & PUMPED ( 190 sks ) .25% flo-aid

15.2 LBS/GAL= 1.07 YIELD = 4.20 GAL/ SKS

DISPLACED= (15) BBLs

BBLs TO PIT = (15)

X 

X   
Date

X 8-13-14  
Date



# Bison Oil Well Cementing Two Cement Long String

Customer  
Well Name

Agustus Energy Resources  
McCALL 43-09-1N-46W

Date  
INVOICE #  
LOCATION  
FOREMAN

8/14/2014  
13026  
Yuma  
Aaron Carrasco

Treatment Report Page 2

## DESCRIPTION OF JOB EVENTS

fety Meeting IRU RCULATE op Plug 10:31pm M & P Time Sacks 9:43pm	9:31pm	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	7:15am	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
	9:33pm	0	10:03pm	50	0			0			0			0		
		10	10:06pm	190	10			10			10			10		
		20	10:09pm	330	20			20			20			20		
		30	10:12pm	480	30			30			30			30		
		41.7	10:17pm	1120	40			40			40			40		
		50			50			50			50			50		
		60			60			60			60			60		
		70			70			70			70			70		
		80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
		120			120			120			120			120		
ad mixed bbls	40	130			130			130			130			130		
ad % Excess	74%	140			140			140			140			140		
ad Sacks	140	150			150			150			150			150		

### Notes:

il mixed bbls	11.2	Ran (63) JTS, 4.5", 10.5#, MEAS W/ SHOE (2657), SET @ (2663), PBTD @ (2620), RIG TD @ (2694)
il % Excess	0%	CMT W/ (140) SX LEAD, 50/50 POZ, 12% GEL, 2% CACL, YLD 2.21, 12PPG
il Sacks	75	CMT W/ (75) SX TAIL, 50/50 POZ, 3% CACL, .25% FLO-CEL, YLD 1.33, 13.8PPG
		CIRC (7) BBLS TO PIT
rtal Sacks	214	
ater Temp	67 f	
ol Returns	7	

ork Preformed

X Foreman  
Title

X 8-14-14  
Date