



DISON Oil Well Cementing
Single Cement Surface Pipe

Customer
Well Name

EXCELL SERVICES LLC
McCALL 42-09-1N-46W

INVOICE #
LOCATION
FOREMAN
Date

13023
13023
YUMA
AARON CARRASCO
8/10/2014

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DESCRIPTION OF JOB EVENTS

		Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
		BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
Safety Meeting	8:38pm															
MIRU	6:48pm															
CIRCULATE	8:40pm	0	8:53pm	40	0			0			0			0		
Drop Plug		10	8:65pm	120	10			10			10			10		
8:53pm		15	8:58pm	180	20			20			20			20		
		30			30			30			30			30		
		40			40			40			40			40		
M & P		50			50			50			50			50		
Time	Sacks	60			60			60			60			60		
8:42pm	220	70			70			70			70			70		
		80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
% Excess	101%	120			120			120			120			120		
Mixed bbls	22	130			130			130			130			130		
Total Sacks	220	140			140			140			140			140		
bbl Returns	16	150			150			150			150			150		
Water Temp	65 F															

Notes:

TD @ (414) FT.

SET @ (408) FT

7 INCH CASING = 20 LBS/ FT

40 FT SHOE

CEMENT TYPE = 50/50 POZ 3% CCA = MIXED & PUMPED (220 sks) .25% flo-cel

15.2 LBS/GAL= 1.07 YIELD = 4.20 GAL/ SKS

DISPLACED= (15) BBLS

BBLS O PIT = (16)

X

Work Performed

X

Title

X

Date



Bison Oil Well Cementing Two Cement Long String

Customer
Well Name

Agustus Energy Resources
McCALL 42-09-1N-46W

Date
INVOICE #
LOCATION
FOREMAN

8/12/2014
13024
Yuma
Aaron Carrasco

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

fety Meeting IRU RCULATE op Plug 12:50pm M & P Time 12:28pm Sacks 153	12:13pm	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	9:32am	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
	12:15pm	0	12:50pm	50	0			0			0			0		
		10	12:53pm	190	10			10			10			10		
		20	12:57pm	330	20			20			20			20		
		30	1pm	480	30			30			30			30		
		41.6	1:08pm	1120	40			40			40			40		
		50			50			50			50			50		
		60			60			60			60			60		
		70			70			70			70			70		
		80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
		120			120			120			120			120		
ad mixed bbls	44	130			130			130			130			130		
ad % Excess	93%	140			140			140			140			140		
ad Sacks	153	150			150			150			150			150		

Notes:

oil mixed bbls	11.2	Ran (61) JTS, 4.5", 10.5#, MEAS W/ SHOE (2650), SET @ (2656), PBTD @ (2613), RIG TD @ (2698)
oil % Excess	0%	CMT W/ (153) SX LEAD, 50/50 POZ, 12% GEL, 2% CACL, YLD 2.21, 12PPG
oil Sacks	75	CMT W/ (75) SX TAIL, 50/50 POZ, 3% CACL, .25% FLO-CEL, YLD 1.33, 13.8PPG
		CIRC (11) BBLS TO PIT
otal Sacks	228	
ater Temp	67 f	
al Returns	11	