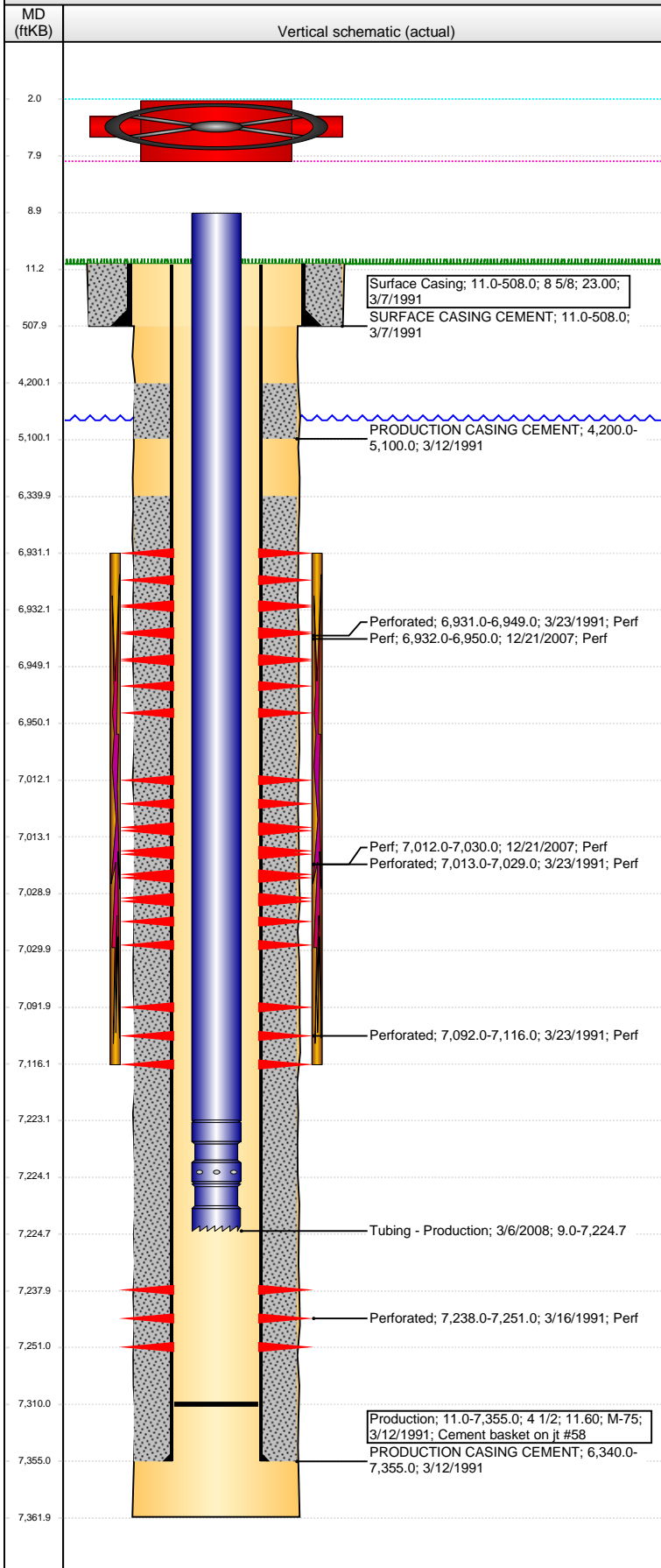


Well Name: SCHMIDT 30-06G

VERTICAL - ORIGINAL HOLE, 9/3/2014 9:39:11 AM



Well Header

API 05-123-14940	Business Unit DJ BASIN	District 15	Well Config VERTICAL
Original KB Elevation (ft) 4,809.00	KB - GL / MSL (ftKB) 11.00	Spud Date 3/7/1991	P & A Date

Comment

Directions To Well

WCR 37 & WCR 42, SOUTH .5, EAST .4, NORTH INTO

Congressional Location

Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section	Township	Twnshp N...	Range	Rng E/W Dir
		SE	NW	30	4	N	65	W

Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
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Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
3/12/1991	7,310.0		
3/28/2006	7,249.0	TAG	
3/6/2008	7,310.0	TAG	

Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
Surface	12 1/4	11.0	508.0
Production	7 7/8	508.0	7,362.0

Zone Statuses

Zone Name	Status Date	Status	Job
NIOBRARA	4/8/1991	PR	Drilling/Completion - original, 3/7/1991 00:00
NIOBRARA	4/1/1999	PR	Re-frac, 3/2/1999 00:00
NIOBRARA	1/25/2008	PR	Re-frac, 12/18/2007 06:00
NIOBRARA	3/6/2008	PR	Re-frac, 12/18/2007 06:00
CODELL	4/8/1991	PR	Drilling/Completion - original, 3/7/1991 00:00
CODELL	4/1/1999	PR	Re-frac, 3/2/1999 00:00
CODELL	1/25/2008	SI	Re-frac, 12/18/2007 06:00
CODELL	3/6/2008	PR	Re-frac, 12/18/2007 06:00

Casing Strings

Surface Casing, 508.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Surface Casing	3/7/1991	8 5/8	23.00		11.0	508.0

Production, 7,355.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Production	3/12/1991	4 1/2	11.60	M-75	11.0	7,355.0

Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
SURFACE CASING CEMENT	11.0	508.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
PRODUCTION CASING CEMENT	4,200.0	5,100.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
PRODUCTION CASING CEMENT	6,340.0	7,355.0

Tubing Components

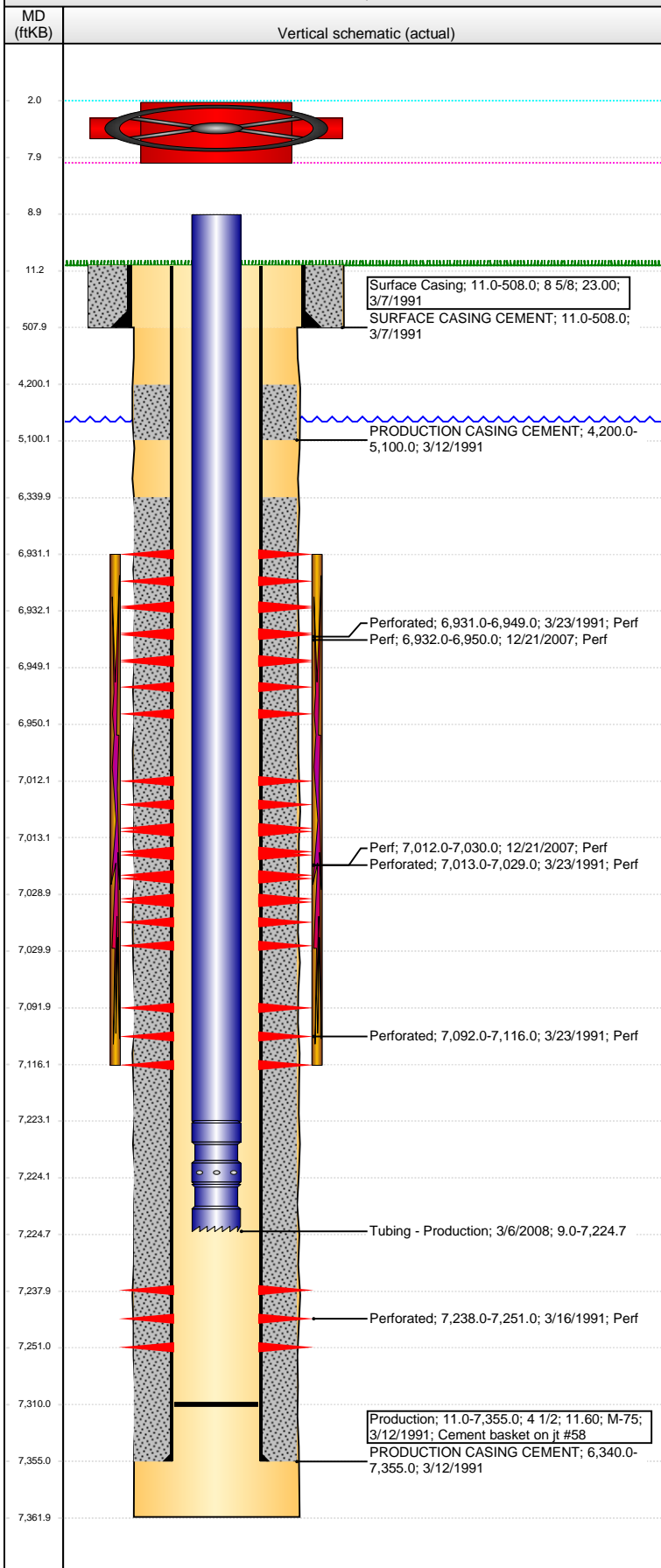
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 3/8	4.70	J-55	234	7,214.10	7,223.1	
Pump Seating Nipple	2 3/8			1	1.10	7,224.2	
Notched collar	2 3/8			1	0.55	7,224.7	

Perforation Data

Zone	Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE	A	10	6,931.00	6,949.00	3/23/1991
NIOBRARA, ORIGINAL HOLE	A	72	6,932.00	6,950.00	12/21/2007
NIOBRARA, ORIGINAL HOLE	B	72	7,012.00	7,030.00	12/21/2007
NIOBRARA, ORIGINAL HOLE	B	10	7,013.00	7,029.00	3/23/1991
NIOBRARA, ORIGINAL HOLE	C	7	7,092.00	7,116.00	3/23/1991
CODELL, ORIGINAL HOLE		52	7,238.00	7,251.00	3/16/1991

Well Name: SCHMIDT 30-06G

VERTICAL - ORIGINAL HOLE, 9/3/2014 9:39:14 AM



Stimulations & Treatments					
Date	Zone	Primary Job Type			
3/18/1991	CODELL, ORIGINAL HOLE	Drilling/Completion - original			
Technical Result		Tech Result Details	Tech Result Note		
Comment					
DRILL & COMPLETE CODELL & NIOBRARA					
Date	Zone	Primary Job Type			
3/25/1991	NIOBRARA, ORIGINAL HOLE	Drilling/Completion - original			
Technical Result		Tech Result Details	Tech Result Note		
Comment					
Date	Zone	Primary Job Type			
3/2/1999	CODELL, ORIGINAL HOLE	Re-frac			
Technical Result		Tech Result Details	Tech Result Note		
Comment					
BROKE DWN FORMATION W/CLAYFIX WTR					
Date	Zone	Primary Job Type			
1/18/2008	NIOBRARA, ORIGINAL HOLE	Re-frac			
Technical Result		Tech Result Details	Tech Result Note		
Comment					
DID NOT COMPLETE JOB (NIOBRARA RF) WELLHEAD FLANGE LEAKING. FLOWBACK WELL. PUMPED 391 BBLS BEFORE SHUTTING DOWN.					
Date	Zone	Primary Job Type			
1/24/2008	NIOBRARA, ORIGINAL HOLE	Re-frac			
Technical Result		Tech Result Details	Tech Result Note		
Success		According to Plan			
Comment					
(NIOBRARA RF) TREATMENT WENT WELL					
Other In Hole					
Run Date	Des		OD (in)	Top (ftKB)	Btm (ftKB)
Logs					
Date	Type		Top, MD (ftKB)	Btm, MD (ftKB)	
3/12/1991	Compensated Density		3,700.0	7,348.0	
3/12/1991	Induction		450.0	7,361.0	
3/15/1991	Cement Bond		3,900.0	7,260.0	
11/15/2011	GYRO		10.0	7,200.0	