



COLEMAN OIL & GAS, INC.

September 1, 2014

Colorado Oil and Gas Conservation Commission  
Attn: Matthew Lepore, Director  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

RE: Request for an exception to Rule 317.o, Logging Requirement Compliance

**La Plata 33-7-16 1:** Sec. 16, T33N, R7W, N.M. P.M. La Plata County, CO API # 05-067-09906

Mr. Lepore:

Coleman Oil & Gas Inc. (Coleman) intends to drill the above referenced well targeting the Fruitland Coal from a common well pad and requests an exception to Rule 317.o Logging Requirement Compliance. We feel that the current open hole coverage is quite abundant for characterizing the reservoir and aquifers. Historically open-hole logging services in the San Juan Basin come out of Farmington New Mexico, however there are no longer any open-hole service providers based in Farmington. Additionally, there are many well bore penetrations in the surrounding sections and in the south half of section 16 that allow for characterization of the reservoir and aquifers. Aquifers in this area are typically < 400' deep and at this depth in our well will be protected by our surface casing and our production casing, both of which will be cemented back to surface.

As a substitute for Open-hole logs, Coleman would like to run a cased-hole Neutron based logging tool in this well from TD to at least above the surface casing shoe to characterize the reservoir. The type of tool we will use can be found at: <http://www.weatherford.com/dn/WFT032095> Cement bond and gamma ray logs will also be ran in the well from TD to at least above the surface casing shoe. The Form 5 will report that no open-hole logs were run per a Rule 317.o exception and will identify the wells logged with alternative logs.

Please call or email with any questions.

Sincerely,  
Coleman Oil & Gas, Inc.

Michael T. Hanson  
[mhanson@cog-fmn.com](mailto:mhanson@cog-fmn.com)  
Direct (505) 566-1996  
Mobile (505) 330-2903