

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400677208

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Christina Hirtler  
Phone: (303) 312-8511  
Fax: (303) 291-0420  
Email: chirtler@billbarrettcorp.com

5. API Number 05-123-38962-00  
6. County: WELD  
7. Well Name: Anschutz State  
Well Number: 4-62-2-3228BH2  
8. Location: QtrQtr: SWNW Section: 2 Township: 4N Range: 62W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 06/30/2014 End Date: 07/03/2014 Date of First Production this formation: 08/03/2014  
Perforations Top: 6285 Bottom: 12683 No. Holes: 702 Hole size: 44/100  
Provide a brief summary of the formation treatment: Open Hole: ☒  
26 Stage Frac, 5,741,873 lbs of 20/40 sand, 515,305 lbs of 40/70 sand, 34,801 Slickwater  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 98299 Max pressure during treatment (psi): 7237  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90  
Total acid used in treatment (bbl): Number of staged intervals: 26  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 12292  
Fresh water used in treatment (bbl): 98299 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 6257178 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/10/2014 Hours: 24 Bbl oil: 244 Mcf Gas: 157 Bbl H2O: 462  
Calculated 24 hour rate: Bbl oil: 244 Mcf Gas: 157 Bbl H2O: 462 GOR: 643  
Test Method: Flowing Casing PSI: 450 Tubing PSI: 0 Choke Size: 21/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1293 API Gravity Oil: 38  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6194 Tbg setting date: 08/20/2014 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christina Hirtler

Title: Permit Analyst

Date: \_\_\_\_\_

Email: chirtler@billbarrettcorp.com

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### Attachment Check List

Att Doc Num

Name

400677273

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)