

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:  
08/21/2014Document Number:  
673705704

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	233467	316954	Sherman, Susan	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
Ikenouye, Teri	(303) 894-2100	teri.ikenouye@state.co.us	COGCC Production

**Compliance Summary:**QtrQtr: SENE Sec: 21 Twp: 3S Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/12/2007	200106668	PR	SI	<b>ACTION REQUIRED</b>		<b>Fail</b>	Yes
07/16/2003	200041676	PR	PR	SATISFACTORY		Pass	No
01/12/1999	500158334	CO					
01/12/1999	500158335	CO	PR			<b>Fail</b>	Yes
01/04/1999	500158333	CO					

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
233467	WELL	PR	06/26/1990	OW	121-05510	WITTENBERG 1	PR	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Inspector Name: Sherman, Susan

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): ACTION Corrective Date: 10/01/2014

Comment: **Emergency contact number sticker worn off.**

Corrective Action: **Replace sticker.**

<b>Good Housekeeping:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	<b>ACTION REQUIRED</b>	<b>2 unlabeled drums at wellhead</b>	<b>Remove or label drums.</b>	<b>09/15/2014</b>

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	<b>Fix leak. Remove or remediate stained soil (see attached photo).</b>	<b>09/15/2014</b>

☐ Multiple Spills and Releases?

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	<b>pig panels</b>		

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	6	SATISFACTORY	<b>2 REA poles, electric panel, chemical container, gas scrubber, cathodic protection</b>		
Deadman # & Marked	4	SATISFACTORY			
Prime Mover	1	SATISFACTORY	<b>electric</b>		
Pump Jack	1	<b>ACTION REQUIRED</b>	<b>leaks</b>	<b>See Spills section</b>	<b>09/15/2014</b>

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	39.781880,-103.424040

S/A/V:		Comment:	
Corrective Action:		Corrective Date:	

**Paint**

Condition	
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 233467

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 233467 Type: WELL API Number: 121-05510 Status: PR Insp. Status: PR

**Producing Well**

Comment: Dec 2013 last reported production data.

**309. COGCC Form 7. OPERATOR'S MONTHLY PRODUCTION REPORT**

Each producer or operator of an oil or gas well shall file with the Commission, within forty-five (45) days after the month in which production occurs, a report on Operator's Monthly Production Report, Form 7, containing all information required by said form. In addition, all fluids produced during the initial testing and completion shall be reported on Operator's Monthly Production Report, Form 7 within forty-five (45) days after the month in which testing and completion occurs.

**Environmental****Spills/Releases:**

Inspector Name: Sherman, Susan

Type of Spill:	Description:	Estimated Spill Volume:
Comment:		
Corrective Action:	Date:	
Reportable:	GPS: Lat	Long
Proximity to Surface Water:	Depth to Ground Water:	

<b>Water Well:</b>	Lat	Long
DWR Receipt Num:	Owner Name:	GPS :

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment: pasture

1003a.	Debris removed?	Pass	CM	
	CA			CA Date
	Waste Material Onsite?	Pass	CM	
	CA			CA Date
	Unused or unneeded equipment onsite?	Pass	CM	
	CA			CA Date
	Pit, cellars, rat holes and other bores closed?	Pass	CM	
	CA			CA Date
	Guy line anchors removed?		CM	
	CA			CA Date
	Guy line anchors marked?	Pass	CM	
	CA			CA Date

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Inspector Name: Sherman, Susan

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation In

1003 f. Weeds Noxious weeds? I

Comment: \_\_\_\_\_

Overall Interim Reclamation In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/A/V: SATISFACTOR  
Y

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673705925	Fritzler Wittenberg 1 well sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422121">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422121</a>
673705926	Fritzler Wittenberg 1 well REA poles	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422122">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422122</a>
673705927	Fritzler Wittenberg 1 well pump jack leak	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422123">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422123</a>

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673705928	Fritzler Wittenberg 1 well prime mover	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422124">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422124</a>
673705929	Fritzler Wittenberg 1 wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422125">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422125</a>
673705930	Fritzler Wittenberg 1 well unlabeled drum	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422126">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3422126</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)