

**APPLICATION FOR PERMIT TO:**

**Drill**       Deepen       Re-enter       Recomplete and Operate

TYPE OF WELL    OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> OTHER <u>Unplanned</u>	Refiling <input type="checkbox"/>	Date Received: 08/27/2014
ZONE TYPE    SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONES <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/>	Sidetrack <input checked="" type="checkbox"/>	

Well Name: Razor      Well Number: 27J-3410B

Name of Operator: WHITING OIL AND GAS CORPORATION      COGCC Operator Number: 96155

Address: 1700 BROADWAY STE 2300

City: DENVER      State: CO      Zip: 80290

Contact Name: Scott Webb      Phone: (303)390-4095      Fax: (303)390-5590

Email: scottw@whiting.com

**RECLAMATION FINANCIAL ASSURANCE**  
Plugging and Abandonment Bond Surety ID: 20030110

**WELL LOCATION INFORMATION**

QtrQtr: NWSE      Sec: 27      Twp: 10N      Rng: 58W      Meridian: 6

Latitude: 40.808440      Longitude: -103.848824

Footage at Surface: <u>2245</u> feet	FNL/FSL	FEL/FWL
<u>FSL</u> <u>1981</u> feet	<u>FEL</u>	

Field Name: WILDCAT      Field Number: 99999

Ground Elevation: 4764      County: WELD

GPS Data:  
Date of Measurement: 01/14/2014    PDOP Reading: 1.6    Instrument Operator's Name: M Brown

If well is     Directional     Horizontal (highly deviated)    **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL	FEL/FWL	Bottom Hole: FNL/FSL	FEL/FWL
<u>2475</u> FSL <u>2075</u> FEL	<u>600</u> FSL <u>2145</u> FEL		
Sec: <u>27</u> Twp: <u>10N</u> Rng: <u>58W</u>	Sec: <u>34</u> Twp: <u>10N</u> Rng: <u>58W</u>		

**LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT**

Surface Ownership:     Fee     State     Federal     Indian

The Surface Owner is:     is the mineral owner beneath the location.  
(check all that apply)     is committed to an Oil and Gas Lease.  
    has signed the Oil and Gas Lease.  
    is the applicant.

The Mineral Owner beneath this Oil and Gas Location is:     Fee     State     Federal     Indian

The Minerals beneath this Oil and Gas Location will be developed by this Well:    Yes

The right to construct the Oil and Gas Location is granted by:    oil and gas lease

Surface damage assurance if no agreement is in place: \_\_\_\_\_      Surface Surety ID: \_\_\_\_\_

**LEASE INFORMATION**

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

W/2NW, N/2SW, SE Section 27-T10N-R58W.

Total Acres in Described Lease: 320 Described Mineral Lease is:  Fee  State  Federal  Indian

Federal or State Lease # \_\_\_\_\_

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: 0 Feet

**CULTURAL DISTANCE INFORMATION**

Distance to nearest:

Building: 3304 Feet

Building Unit: 3304 Feet

High Occupancy Building Unit: 5280 Feet

Designated Outside Activity Area: 5280 Feet

Public Road: 3304 Feet

Above Ground Utility: 3304 Feet

Railroad: 5280 Feet

Property Line: 400 Feet

**INSTRUCTIONS:**

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).

- Enter 5280 for distance greater than 1 mile.

- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.

- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

**DESIGNATED SETBACK LOCATION INFORMATION**

Check all that apply. This location is within a:  Buffer Zone  
 Exception Zone  
 Urban Mitigation Area

- Buffer Zone – as described in Rule 604.a.(2), within 1,000' of a Building Unit

- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.

- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: \_\_\_\_\_

**SPACING and UNIT INFORMATION**

Distance from Completed Portion of Wellbore to Nearest Wellbore Permitted or Completed in the same formation: 287 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 173 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

**SPACING & FORMATIONS COMMENTS**

100/600' setback 535-314.

**OBJECTIVE FORMATIONS**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	535-314	960	S/2 27; all 34

**DRILLING PROGRAM**

Proposed Total Measured Depth: 13281 Feet

Distance to nearest permitted or existing wellbore penetrating objective formation: 287 Feet (Including plugged wells)

Will a closed-loop drilling system be used? Yes

Is H<sub>2</sub>S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H<sub>2</sub>S Drilling Operations Plan)

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type:  Annular Preventor  Double Ram  Rotating Head  None

### GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

### DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Commercial Disposal

Cuttings Disposal: ONSITE Cuttings Disposal Method: Other

Other Disposal Description:

Remediation on the location pad, cuttings will be spread and landfarmed on-site.

Beneficial reuse or land application plan submitted? Yes

Reuse Facility ID: \_\_\_\_\_ or Document Number: \_\_\_\_\_

### CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	16+1/16	16+0/0	65	0	80			
SURF	13+1/2	9+5/8	36	0	1605	680	1605	0
1ST	8+3/4	7+0/0	29	0	6094	450	6094	0
1ST LINER	6+0/0	4+1/2	11.6	5232	13281			

Conductor Casing is NOT planned

### DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

### GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- Rule 318A.a. Exception Location (GWA Windows).
- Rule 318A.c. Exception Location (GWA Twinning).

### RULE 502.b VARIANCE REQUEST

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number \_\_\_\_\_

### OTHER LOCATION EXCEPTIONS

Check all that apply:

- Rule 318.c. Exception Location from Rule or Spacing Order Number \_\_\_\_\_
- Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

## OPERATOR COMMENTS AND SUBMITTAL

Comments While Tripping OOH BHA stuck at 3520' MD. Could not free fish. TD reached: 6250' MD, last survey 6197' MD, 5713' TVD, 81.3d inc.,. 183.10d Azi. Surface casing set: 95/8" 36# J-55 LTC, set at 1605' MD and cemented with 680 sx. Description of fish in hole: BHA assembly stuck at 3520': Bit, Mud Motor (30.3'), NMDC (30.95'), Pup NMDC (6.29'), NMDC (30.98'), NMDC (30.99'), Filter Sub (4.35'), X/O (3.69'), 1 joint HWDP (31.4'). Plugs: set 8/27/14, from 3520' to 2650' MD, 700', 380 sx cement, 17.5 PPG, Yield .93. Plug set with drill pipe, hole size 8-3/4". Sidetrack point KOP: 2900'. BHL target same as originally permitted: 600' FSL & 2145' FEL, Sec 34-T10N-R58W. Verbal approval given by Diana Burn via E-mail 8/26/14.

This application is in a Comprehensive Drilling Plan \_\_\_\_\_ CDP #: \_\_\_\_\_

Location ID: \_\_\_\_\_

Is this application being submitted with an Oil and Gas Location Assessment application? \_\_\_\_\_ No \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Scott Webb \_\_\_\_\_

Title: Reg & Permit Manager \_\_\_\_\_ Date: 8/27/2014 \_\_\_\_\_ Email: scottw@whiting.com \_\_\_\_\_

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 8/29/2014 \_\_\_\_\_

Expiration Date: 08/28/2016 \_\_\_\_\_

### API NUMBER

05 123 38062 01

## Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### COA Type

### Description

	1) Provide 48 hour notice prior to spud via electronic Form 42. 2) Provide cement coverage to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 3) Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.
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## Best Management Practices

### No BMP/COA Type

### Description

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## Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

## Attachment Check List

<b>Att Doc Num</b>	<b>Name</b>
400673772	FORM 2 SUBMITTED
400674064	DIRECTIONAL DATA
400674065	DEVIATED DRILLING PLAN
400674071	CORRESPONDENCE
400674074	OTHER
400674188	WELLBORE DIAGRAM
400674191	OTHER

Total Attach: 7 Files

### General Comments

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Final Review--passed. Oper. corrected dist. to unit. Checked SO is committed to lease. Corrected right to construct to lease. Corrected dist. to HOBUE & DOAA. Waived LGD and public comment period.	8/28/2014 7:08:24 AM
Engineer	The cement sacks for conductor and surface casings were left blank and the surface casing depth stated is 1613' versus 1605' on sidetrack notice email and the Sanjel cement ticket was 1605' w/ 680 sx. Requested operator confirm this information. Answered, plus 450 sx on prod.csg. Conductor? Is driven in.	8/27/2014 5:32:51 PM
Permit	This form has passed completeness.	8/27/2014 4:34:23 PM

Total: 3 comment(s)