

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Tuesday, August 05, 2014 3:00 PM
To: Dave Kubeczko - DNR
Subject: FW: Catamount Energy Partners LLC, Carpenter 32-6-3 Pad, NWSE Sec 3 T32N R6W, La Plata County, Form 2A #400597434 Review

Categories: Operator Correspondence

Scan No 2107088 CORRESPONDENCE 2A#400597434

From: Nolan Redmond [mailto:nredmond@catamountep.com]
Sent: Monday, August 04, 2014 1:14 PM
To: Dave Kubeczko - DNR
Subject: RE: Catamount Energy Partners LLC, Carpenter 32-6-3 Pad, NWSE Sec 3 T32N R6W, La Plata County, Form 2A #400597434 Review

Dave,
Catamount has reviewed the attached COAs and gives concurrence to attach to the Form 2A.
Thanks,
Nolan Redmond
Catamount Energy Partners
1801 Broadway
Suite 1000
Denver CO 80202
nredmond@catamountep.com
720-484-2347 Office
303-909-3587 Cell



From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Wednesday, July 16, 2014 6:07 PM
To: Nolan Redmond
Subject: Catamount Energy Partners LLC, Carpenter 32-6-3 Pad, NWSE Sec 3 T32N R6W, La Plata County, Form 2A #400597434 Review

Nolan,

I have been reviewing the Carpenter 32-6-3 Pad **Form 2A** (#400597434). COGCC will attach the following conditions of approval (COAs) based on the data Catamount Energy Partners LLC (Catamount) has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review

Planning: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, pipeline testing (if applicable), start of hydraulic stimulation operations, and start of flowback operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

Construction: The following conditions of approval (COAs) will apply:

COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at frac tank water transfer/storage site during completion operations (as shown on the Construction Layout Drawings and the Location Drawing attachments); including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the location will be stabilized, inspected at regular intervals (every 14 days at a minimum during the construction phase and at least every 30 days during operations period), and maintained in good condition.

COA 44 - The access road will be constructed and maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.

COA 76 - Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

Drilling/Completions: The following conditions of approval (COAs) will apply:

COA 38 - The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COA 25 - If the well is to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or pit located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.

Material Handling and Spill Prevention: The following conditions of approval (COAs) will apply to the Form 2A if any temporary surface or buried pipelines (poly or steel) are used during operations at the well pad location or nearby well pads:

COA 45 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.

COGCC would appreciate your concurrence with attaching the COGCC COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at [\(970\) 309-2514](tel:9703092514) (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado



Colorado Oil & Gas Conservation Commission
Northwest Area Office
796 Megan Avenue, Suite 201
Rifle, CO 81650
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us | www.colorado.gov/cogcc

 Please consider the environment before printing this e-mail

No virus found in this message.

Checked by AVG - www.avg.com

Version: 2014.0.4716 / Virus Database: 3986/7835 - Release Date: 07/11/14