

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

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DEC - 1 2011

COGCC

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 10084		Contact Name and Telephone	
Name of Operator: Pioneer Natural Resources		Judy Glinisty	
Address: 1401 17th St., Suite 1200		No: 303-675-2658	
City: Denver	State: CO	Zip: 80202	Fax: 303-294-1275
API Number: 05-071-07889-0000		Field Name: Purgatoire River	
Well Name: Burson		Field Number: 70830	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Sec 8 T33S R67W		Number: 31-8V	

	Opw	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Facility No.: \_\_\_\_\_

### Part I Pressure Test

- ☐ 5-Year UIC Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer  
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe): \_\_\_\_\_

Describe Repairs: \_\_\_\_\_

NA - Not Applicable	Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug
Vermejo - VPMJ	2246'-2586'		Bridge Plug or Cement Plug Depth
			CIBP @ 2234'

Tubing Casing/Annulus Test <input checked="" type="checkbox"/> NA			
Tubing Size: None	Tubing Depth: None	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Test Data					
Test Date: 11-4-11	Well Status During Test: SI	Date of Last Approved MIT: -	Casing Pressure Before Test: 0	Initial Tubing Pressure: -	Final Tubing Pressure: -
Starting Casing Test Pressure: 390	Casing Pressure - 5 Min: 390	Casing Pressure - 10 Min: 390	Final Casing Test Pressure: 390	Pressure Loss or Gain During Test: S	

Test Witnessed by State Representative?	OGCC Field Representative:
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	

### Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date: _____	Run Date: _____	Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Wes Williams

Signed: [Signature] Title: Pump. I Date: 11-4-11

OGCC Approval: [Signature] Title: RPK Date: 12/7/2011

Conditions of Approval, if any: