

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16660  
2. Name of Operator: CHESAPEAKE OPERATING INC  
3. Address: P O BOX 18496  
City: OKLAHOMA CITY State: OK Zip: 73154-  
4. Contact Name: Kyle Bradley  
Phone: (405) 9351721  
Fax:  
Email: kyle.bradley@chk.com

5. API Number 05-123-32096-00  
6. County: WELD  
7. Well Name: PAWNEE  
Well Number: 9-65-36-1  
8. Location: QtrQtr: SESE Section: 36 Township: 9N Range: 65W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: Status: Treatment Type:  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: Bottom: No. Holes: Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Chesapeake Operating, Inc., now Chesapeake Operating, LLC, acquired this well in 2011 from Antelope Energy Company, LLC. At the time of acquisition, well had been previously drilled to 1,090 ft. and cased with 9-5/8 in. surface casing to 1,080'. Well was never drilled past 1,090 ft. and plugged with 41 sacks of cement in July 2014.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kyle Bradley

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email kyle.bradley@chk.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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