

Inspector Name: Spencer, Stan

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
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| DE | ET | OE | ES |
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Inspection Date:

08/27/2014

Document Number:

674300102

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|---------------|---------------|----------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | <u>287704</u> | <u>335683</u> | <u>Spencer, Stan</u> | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

| Contact Name | Phone | Email | Comment |
|------------------|---------------------------|-----------------------------------|------------------------------------|
| Fischer, Alex | | alex.fischer@state.co.us | |
| Gardner, Michael | 970/285-9377 ext. 2760 | Michael.Gardner@WPXEnerg y.com | Principal Environmental Specialist |
| Lujan, Carlos | | carlos.lujan@state.co.us | |

Compliance Summary:QtrQtr: NWSW Sec: 11 Twp: 6S Range: 94W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 12/08/2010 | 200287339 | PR | PR | S | | | N |

Inspector Comment:

Site visit with Karolina Blaney of WPX to assess remedial options. Spill #438626 excavation of contaminated soil was stopped prior to meeting Table 910-1 standards due to pipelines overlying excavation. Maximum TPH of ~2000 ppm at 8' bgs. Form 27 will be submitted. Excavation will be backfilled with clean soil and contaminated soils landfarmed onsite. BART passive SVE wells will be installed between pipelines and monitored. Rain during site visit. Water in excavation is run-on not GW. GW is >100' bgs. No petro sheen on water pooled in excavation. See attached photos.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------------------|--------|-------------|------------|-----------|---------------------|--------------------------|
| 287703 | WELL | PR | 07/02/2007 | GW | 045-13019 | CLOUGH RWF 323-11 | <input type="checkbox"/> |
| 287704 | WELL | PR | 11/03/2006 | GW | 045-13018 | CLOUGH RWF 23-11 | <input type="checkbox"/> |
| 287705 | WELL | PR | 11/03/2006 | GW | 045-13017 | CLOUGH RWF 313-11 | <input type="checkbox"/> |
| 287706 | WELL | PR | 11/03/2006 | GW | 045-13016 | CLOUGH RWF 513-11 | <input type="checkbox"/> |
| 438626 | SPILL OR RELEASE | AC | 08/19/2014 | | - | SPILL/RELEASE POINT | <input type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Inspector Name: Spencer, Stan

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

Venting:

| Yes/No | Comment |
|--------|---------|
| | |

Flaring:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|------|-----------------------------|---------|-------------------|---------|
|------|-----------------------------|---------|-------------------|---------|

Predrill

Location ID: 287704

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____

CA: _____

Date: _____

Wildlife BMPs:**Comment:** _____

CA: _____

Date: _____

Stormwater:**Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental**Spills/Releases:**

Type of Spill: WATER Description: pipeline leak Estimated Spill Volume: 30

Comment: Site visit with Karolina Blaney of WPX to assess remedial options. Spill #438626 excavation of contaminated soil was stopped prior to meeting Table 910-1 standards due to pipelines overlying excavation. Maximum TPH of ~2000 ppm at 8' bgs. Form 27 will be submitted. Excavation will be backfilled with clean soil and contaminated soils landfarmed onsite. BART passive SVE wells will be installed between pipelines and monitored. F-19 Report #400672782 Rain during site visit. Water in excavation is run-on not GW. GW is >100' bgs. No petro sheen on water pooled in excavation. See attached photos.

Corrective Action: 30 bbls recovered, historic leak from former tank discovered during excavation

Date: 08/19/2014

Reportable: YES

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____

Owner Name: _____

GPS: _____

Lat

Long

Inspector Name: Spencer, Stan

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Spencer, Stan

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

| Comment | User | Date |
|--|----------|------------|
| Additional remediation and monitoring plan will be submitted under Form-27 | spencers | 08/28/2014 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------------------------|---|
| 674300103 | Pit-contaminated area under pipelines | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3419988 |
| 674300104 | Pit with pipelines | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3419989 |