

APPLICATION FOR PERMIT TO:

Drill

 Deepen

 Re-enter

 Recomplete and Operate

Date Received:

TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____	Refiling <input type="checkbox"/>
ZONE TYPE SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONES <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/>	Sidetrack <input checked="" type="checkbox"/>

Well Name: <u>Razor</u>	Well Number: <u>27J-3410B</u>
Name of Operator: <u>WHITING OIL AND GAS CORPORATION</u>	COGCC Operator Number: <u>96155</u>
Address: <u>1700 BROADWAY STE 2300</u>	
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80290</u>
Contact Name: <u>Scott Webb</u>	Phone: <u>(303)390-4095</u> Fax: <u>(303)390-5590</u>
Email: <u>scottw@whiting.com</u>	

RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: 20030110

WELL LOCATION INFORMATION

QtrQtr: NWSE Sec: 27 Twp: 10N Rng: 58W Meridian: 6

Latitude: 40.808440 Longitude: -103.848824

Footage at Surface: <u>2245</u> feet	FNL/FSL	FEL/FWL	
FSL	FSL	FEL	FEL
<u>1981</u>	<u>1981</u>	<u>1981</u>	<u>1981</u>

Field Name: WILDCAT Field Number: 99999

Ground Elevation: 4764 County: WELD

GPS Data:

Date of Measurement: 01/14/2014 PDOP Reading: 1.6 Instrument Operator's Name: M Brown

If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone:	FNL/FSL	FEL/FWL	Bottom Hole:	FNL/FSL	FEL/FWL
FSL	FSL	FEL	FSL	FSL	FEL
<u>2475</u>	<u>2075</u>	<u>2075</u>	<u>600</u>	<u>2145</u>	<u>2145</u>
Sec: <u>27</u>	Twp: <u>10N</u>	Rng: <u>58W</u>	Sec: <u>34</u>	Twp: <u>10N</u>	Rng: <u>58W</u>

LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT

Surface Ownership: Fee State Federal Indian

The Surface Owner is: is the mineral owner beneath the location.
 (check all that apply) is committed to an Oil and Gas Lease.
 has signed the Oil and Gas Lease.
 is the applicant.

The Mineral Owner beneath this Oil and Gas Location is: Fee State Federal Indian

The Minerals beneath this Oil and Gas Location will be developed by this Well: Yes

The right to construct the Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: Surface Surety ID: _____

LEASE INFORMATION

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

W/2NW, N/2SW, SE Section 27-T10N-R58W.

Total Acres in Described Lease: 320 Described Mineral Lease is: Fee State Federal Indian

Federal or State Lease # _____

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: 0 Feet

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 3304 Feet

Building Unit: 3304 Feet

High Occupancy Building Unit: 0 Feet

Designated Outside Activity Area: 0 Feet

Public Road: 3304 Feet

Above Ground Utility: 3304 Feet

Railroad: 5280 Feet

Property Line: 400 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).

- Enter 5280 for distance greater than 1 mile.

- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.

- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: Buffer Zone
 Exception Zone
 Urban Mitigation Area

- Buffer Zone – as described in Rule 604.a.(2), within 1,000' of a Building Unit

- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.

- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: 08/12/2013

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: 08/12/2013

SPACING and UNIT INFORMATION

Distance from Completed Portion of Wellbore to Nearest Wellbore Permitted or Completed in the same formation: 287 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 2075 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): _____ Unit Number: _____

SPACING & FORMATIONS COMMENTS

100/600' setback 535-314.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	535-314	960	S/2 27; all 34

DRILLING PROGRAM

Proposed Total Measured Depth: 13281 Feet

Distance to nearest permitted or existing wellbore penetrating objective formation: 287 Feet (Including plugged wells)

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H₂S Drilling Operations Plan)

Will salt sections be encountered during drilling? No
 Will salt based (>15,000 ppm Cl) drilling fluids be used? No
 Will oil based drilling fluids be used? No
 BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Commercial Disposal

Cuttings Disposal: ONSITE Cuttings Disposal Method: Other

Other Disposal Description:

Remediation on the location pad, cuttings will be spread and landfarmed on-site.

Beneficial reuse or land application plan submitted? Yes

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	16+1/16	16+0/0	65	0	80			
SURF	13+1/2	9+5/8	36	0	1613		1613	0
1ST	8+3/4	7+0/0	29	0	6094		6094	0
1ST LINER	6+0/0	4+1/2	11.6	5232	13281			

Conductor Casing is NOT planned

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- Rule 318A.a. Exception Location (GWA Windows).
- Rule 318A.c. Exception Location (GWA Twinning).

RULE 502.b VARIANCE REQUEST

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

OTHER LOCATION EXCEPTIONS

Check all that apply:

- Rule 318.c. Exception Location from Rule or Spacing Order Number _____
- Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments While Tripping OOH BHA stuck at 3520' MD. Could not free fish. TD reached: 6250' MD, last survey 6197' MD, 5713' TVD, 81.3d inc., 183.10d Azi. Surface casing set: 95/8" 36# J-55 LTC, set at 1605' MD and cemented with 680 sx. Description of fish in hole: BHA assembly stuck at 3520': Bit, Mud Motor (30.3'), NMDC (30.95'), Pup NMDC (6.29'), NMDC (30.98'), NMDC (30.99'), Filter Sub (4.35'), X/O (3.69'), 1 joint HWDP (31.4'). Plugs: set 8/27/14, from 3520' to 2650' MD, 700', 380 sx cement, 17.5 PPG, Yield .93. Plug set with drill pipe, hole size 8-3/4". Sidetrack point KOP: 2900'. BHL target same as originally permitted: 600' FSL & 2145' FEL, Sec 34-T10N-R58W. Verbal approval given by Diana Burn via E-mail 8/26/14.

This application is in a Comprehensive Drilling Plan _____ CDP #: _____

Location ID: _____

Is this application being submitted with an Oil and Gas Location Assessment application? _____ No _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Scott Webb _____

Title: Reg & Permit Manager _____ Date: _____ Email: scottw@whiting.com _____

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Expiration Date: _____

API NUMBER

05 123 38062 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Best Management Practices

No BMP/COA Type

Description

No BMP/COA Type	Description

Attachment Check List

Att Doc Num	Name
400674064	DIRECTIONAL DATA
400674065	DEVIATED DRILLING PLAN
400674071	OTHER
400674074	OTHER
400674188	WELLBORE DIAGRAM
400674191	OTHER

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)