

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/25/2014

Document Number:

675100340

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>416819</u>	<u>416819</u>	<u>GRANAHAN, KYLE</u>	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Moss, Brad		brad.moss@wpxenergy.com	Production Manager
Kellerby, Shaun		shaun.kellerby@state.co.us	
Gardner, Michael		michael.gardner@wpxenergy.com	Environmental Manager

**Compliance Summary:**QtrQtr: NWNE Sec: 25 Twp: 1S Range: 98W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
416821	WELL	PR	10/19/2012	GW	103-11672	Federal RGU 334-24-198	<input checked="" type="checkbox"/>
416822	WELL	PR	07/09/2012	GW	103-11673	Federal RGU 541-25-198	<input checked="" type="checkbox"/>
416823	WELL	PR	10/22/2012	GW	103-11674	Federal RGU 434-24-198	<input checked="" type="checkbox"/>
416824	WELL	PR	10/22/2012	GW	103-11675	Federal RGU 524-24-198	<input checked="" type="checkbox"/>
416825	WELL	PR	11/06/2012	GW	103-11676	Federal RGU 421-25-198	<input checked="" type="checkbox"/>
416826	WELL	PR	01/03/2013	GW	103-11677	Federal RGU 424-24-198	<input checked="" type="checkbox"/>
416827	WELL	PR	07/09/2012	GW	103-11678	Federal RGU 31-25-198	<input checked="" type="checkbox"/>
416828	WELL	PR	11/12/2012	GW	103-11679	Federal RGU 344-24-198	<input checked="" type="checkbox"/>
416829	WELL	PR	10/25/2012	GW	103-11680	Federal RGU 321-25-198	<input checked="" type="checkbox"/>
416830	WELL	PR	10/22/2012	GW	103-11681	Federal RGU 444-24-198	<input checked="" type="checkbox"/>
416831	WELL	PR	07/09/2012	GW	103-11682	Federal RGU 41-25-198	<input checked="" type="checkbox"/>
416832	WELL	PR	10/22/2012	GW	103-11683	Federal RGU 431-25-198	<input checked="" type="checkbox"/>
416833	WELL	PR	02/08/2013	GW	103-11684	Federal RGU 21-25-198	<input checked="" type="checkbox"/>
416834	WELL	PR	10/01/2013	GW	103-11685	Federal RGU 441-25-198	<input checked="" type="checkbox"/>
416835	WELL	PR	07/05/2012	GW	103-11686	Federal RGU 331-25-198	<input checked="" type="checkbox"/>
416836	WELL	PR	08/21/2012	GW	103-11687	Federal RGU 341-25-198	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>16</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>8</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	10	Satisfactory			
Emission Control Device	1	Satisfactory			
Ancillary equipment	1	Satisfactory	Chemical injection tote with secondary containment.		
Deadman # & Marked	10	Satisfactory			
Horizontal Heated Separator	17	Satisfactory			

<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	500 BBLS	HEATED STEEL AST	39.940330,-108.340460	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	8	500 BBLS	HEATED STEEL AST	,	
S/U/V:	Satisfactory		Comment: Same berm as condensate		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
<b>Venting:</b>					
Yes/No		Comment			
NO					
<b>Flaring:</b>					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

**Predrill**

Location ID: 416819

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	yokleyb	Reserve pit must be lined.	04/22/2010
Agency	yokleyb	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/22/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/22/2010

**Comment:** COA's being met during location inspection.**CA:** \_\_\_\_\_**Date:** \_\_\_\_\_**Wildlife BMPs:****Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_**Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

**Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

**LGD Contact Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

**Summary of Landowner Issues:**

\_\_\_\_\_

**Summary of Operator Response to Landowner Issues:**

\_\_\_\_\_

**Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**

\_\_\_\_\_

**Facility**

Facility ID: 416821 Type: WELL API Number: 103-11672 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 416822	Type: WELL	API Number: 103-11673	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416823	Type: WELL	API Number: 103-11674	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416824	Type: WELL	API Number: 103-11675	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416825	Type: WELL	API Number: 103-11676	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416826	Type: WELL	API Number: 103-11677	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416827	Type: WELL	API Number: 103-11678	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416828	Type: WELL	API Number: 103-11679	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416829	Type: WELL	API Number: 103-11680	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416830	Type: WELL	API Number: 103-11681	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416831	Type: WELL	API Number: 103-11682	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416832	Type: WELL	API Number: 103-11683	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 416833	Type: WELL	API Number: 103-11684	Status: PR	Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 416834 Type: WELL API Number: 103-11685 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 416835 Type: WELL API Number: 103-11686 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 416836 Type: WELL API Number: 103-11687 Status: PR Insp. Status: WK

**Workover**

Comment: Nabors workover rig on location - while tripping back in hole with new 2 3/8" tubing, the tubing parted resulting in a fishing job to remove the fallen tubing from the wellbore.

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Multi-Well Location ☐

Inspector Name: GRANAHAN, KYLE

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_