

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
	Inspection Date: <u>08/25/2014</u>							

Location Identifier	Facility ID <u>334597</u>	Loc ID <u>334597</u>	Inspector Name: <u>LONGWORTH, MIKE</u>	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
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Document Number:
674700262

Overall Inspection:
Unsatisfactory

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Ahlstrand, Dennis		dennis.ahlstrand@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: NWSW Sec: 36 Twp: 6S Range: 95W

Inspector Comment:

Location id 323830 Well 05-045-06663 FIRST NATIONAL BANK GV 58-36 add to location inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
210905	WELL	PR		OW	045-06663	FIRST NATIONAL BANK GV 58-36	
287260	WELL	PR	10/04/2006	GW	045-12947	MAHAFFEY PA 323-36	X
287261	WELL	PR	10/04/2006	GW	045-12946	MAHAFFEY PA 23-36	X
287262	WELL	PR	10/04/2006	GW	045-12945	MAHAFFEY PA 513-36	X
287263	WELL	PR	10/04/2006	GW	045-12944	MAHAFFEY PA 24-36	X
287264	WELL	PR	10/04/2006	GW	045-12943	MAHAFFEY PA 313-36	X
287265	WELL	PR	10/04/2006	GW	045-12942	MAHAFFEY PA 423-36	X
287266	WELL	PR	10/04/2006	GW	045-12941	MAHAFFEY PA 523-36	X
287267	WELL	PR	10/04/2006	GW	045-12940	MAHAFFEY PA 413-36	X
287281	WELL	PR	10/05/2006	GW	045-12961	MAHAFFEY PA 422-36	X
287282	WELL	PR	10/05/2006	GW	045-12960	MAHAFFEY PA 522-36	X
287283	WELL	PR	10/05/2006	GW	045-12959	MAHAFFEY PA 412-36	X
287284	WELL	PR	10/05/2006	GW	045-12958	MAHAFFY PA 512-36	X
287285	WELL	PR	10/05/2006	GW	045-12957	MAHAFFEY PA 43-35	X
287286	WELL	PR	10/05/2006	GW	045-12956	MAHAFFEY PA 343-35	X
287287	WELL	PR	10/05/2006	GW	045-12955	MAHAFFEY PA 443-35	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
CONTAINERS	Unsatisfactory		Replace label on container at GV 58-36	09/01/2014
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	Farm equipment on loaction.	Remove stored equipment unneeded for production of well	09/29/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	16	Satisfactory			
Plunger Lift	16	Satisfactory			
Bird Protectors	8	Satisfactory			
Ancillary equipment	4	Satisfactory	Chemical containers		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	200 BBLS	STEEL AST		
S/U/V:	Satisfactory		Comment:		
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action					Corrective Date
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST	39.478800, -107.963050	
S/U/V:	Satisfactory		Comment:		
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334597

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 287260 Type: WELL API Number: 045-12947 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 287261 Type: WELL API Number: 045-12946 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 287262 Type: WELL API Number: 045-12945 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 287263	Type: WELL	API Number: 045-12944	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287264	Type: WELL	API Number: 045-12943	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287265	Type: WELL	API Number: 045-12942	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287266	Type: WELL	API Number: 045-12941	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287267	Type: WELL	API Number: 045-12940	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287281	Type: WELL	API Number: 045-12961	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287282	Type: WELL	API Number: 045-12960	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287283	Type: WELL	API Number: 045-12959	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287284	Type: WELL	API Number: 045-12958	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287285	Type: WELL	API Number: 045-12957	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287286	Type: WELL	API Number: 045-12956	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287287	Type: WELL	API Number: 045-12955	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Fail	Secondary containments need to emptied
Seeding	Pass	Ditches	Pass			
Gravel	Pass	Culverts	Pass			

S/U/V: **Unsatisfactory** Corrective Date: **08/29/2014**

Comment: Arrigation sprinklers flooding wells and chemical container's secondary containments.

CA: Remove water from around wells and secondary containments.

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700263	GV 58-36 Pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3418504