

Inspector Name: Rains, Bill

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/21/2014

Document Number:

673900473

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>433021</u>	<u>433025</u>	<u>Rains, Bill</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
HEATHER, FOGEL		hfoegel@nobleenergyinc.com	send all noble inp. to heather

Compliance Summary:QtrQtr: SWSE Sec: 36 Twp: 7N Range: 63W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
433018	WELL	DG	09/15/2013	LO	123-37417	CROW CREEK STATE AC 36-74-1HN	<input checked="" type="checkbox"/>
433019	WELL	DG	11/08/2013	LO	123-37418	CROW CREEK STATE AC 36-72HN	<input checked="" type="checkbox"/>
433020	WELL	DG	09/17/2013	LO	123-37419	CROW CREEK STATE AC 36-75HN	<input checked="" type="checkbox"/>
433021	WELL	DG	09/09/2013	LO	123-37420	CROW CREEK STATE AC 36-76-1HN	<input checked="" type="checkbox"/>
433022	WELL	DG	09/26/2013	LO	123-37421	CROW CREEK STATE AC 36-75-1HN	<input checked="" type="checkbox"/>
433023	WELL	DG	10/31/2013	LO	123-37422	CROW CREEK STATE AC 36-73-1HN	<input checked="" type="checkbox"/>
433024	WELL	DG	10/22/2013	LO	123-37423	CROW CREEK STATE AC 36-73HN	<input checked="" type="checkbox"/>
433026	WELL	DG	11/18/2013	LO	123-37424	CROW CREEK STATE AC 36-72-1HN	<input checked="" type="checkbox"/>
433027	WELL	DG	10/04/2013	LO	123-37425	CROW CREEK STATE AC 36-74HN	<input checked="" type="checkbox"/>
433028	WELL	DG	11/24/2013	LO	123-37426	CROW CREEK STATE AD 31-79HN	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>10</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>10</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	WEEDS ON LOCATION	CONTROL WEEDS	09/04/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	WIRE		
WELLHEAD	Satisfactory	PIPE		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	15	Satisfactory			
Pig Station	1	Satisfactory			
Ancillary equipment	20	Satisfactory	CHEM PUMPS, CHEM TANKS, SOLAR PANES AND MOBLE LIGHTS		
Horizontal Heated Separator	10	Satisfactory			
Plunger Lift	10	Satisfactory			
Vertical Separator	17	Satisfactory			
Bird Protectors	10	Satisfactory			

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Flare	2	Satisfactory			
Compressor	2	Satisfactory			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	40.523430,-104.383420

S/U/V:		Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST	,

S/U/V:	Satisfactory	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Facilities: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
OTHER	3	500 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment:	3 500 BBL MOBLE FRAC TANKS	
Corrective Action:				Corrective Date:
Paint				
Condition				
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
NO				
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Field Flare	Satisfactory			

Predrill

Location ID: 433021

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	allisonr	The operator shall obtain written surface owner approval prior to reuse of the composted drill cuttings as a beneficial soil amendment on the location.	10/21/2013
OGLA	allisonr	The operator shall obtain written surface owner approval prior to composting drill cuttings on the location.	10/21/2013

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
General Housekeeping	General housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur, prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pick up trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.
Material Handling and Spill Prevention	Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) and General Permit No. COR-038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location and will remain in place until the pad reaches final reclamation.

Comment: _____**CA:** _____**Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 433018 Type: WELL API Number: 123-37417 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 433019 Type: WELL API Number: 123-37418 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 433020 Type: WELL API Number: 123-37419 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 433021 Type: WELL API Number: 123-37420 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 433022 Type: WELL API Number: 123-37421 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 433023 Type: WELL API Number: 123-37422 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 433024 Type: WELL API Number: 123-37423 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 433026 Type: WELL API Number: 123-37424 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 433027 Type: WELL API Number: 123-37425 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 433028 Type: WELL API Number: 123-37426 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? In Segregated soils have been replaced? In**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced In Recontoured In 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

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Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass					
Gravel	Pass	Gravel	Pass	MHSP	Pass	

S/U/V: Satisfactory _____

Corrective Date: _____

Comment: _____

CA: _____